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٠.	N 2. OF COPILS ACCEIVED		•	Form C-103	
	DISTRIBUTION			Supersedes Old G-102 and C-103	
,	HITA FE	NEW MEXICO OIL CONS	ERNAIGH EDMINYSIER D	Effective 1-1-65	
	LE				
			NOV 16 1979	Sa. Indicate Type of Lea	so
-	s.G.s.		MAN TO 1913	' State	Fee X
-	AND OFFICE			5. State Oil & Gas Lease	
ر -	PERATOR	J	O. C. C.		
_			ARTESIA, OFFICE	- Arrimmin	mm
	SUNDR	RY NOTICES AND REPORTS ON	WELLS		
	CONTRACTOR THE PROPERTY OF THE CONTRACTOR OF THE	FOR BUILDING THE RESERVE OF THE PROPERTY OF THE BUILDING THE STATE OF	ACK TO A DIFFERENT RESIRVOIR, H PROPODALS.)		
_				7, Unit Agreement Name	
	ore the section	OTHER-			
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	Amoco Production Comp	nany –		Parino Com.	
		74113		9, Well No.	
	P. O. Box 68, Hobbs,	NM 99240		1	
	P. U. BUX 00, HUDDS,	NP 00240			11.1
	Lecation of Well			10. Field and Fool, or W	Hacat
	1 1	1980 FLET FROM THE South	LINE AND 660 FELT FRO	Wildrat Morro	W
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	THE LUSC LINE, SECTION	ON TOWNSHIP	RANGE NMPK		
	CONTRACTOR OF THE STATE OF THE	15. Elevation (Show whether	DE RT CR etc. (Lu, Contry	<i>\</i> +++++
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	Check	Appropriate Box To Indicate N	Sature of Notice, Report or O	ther Data	
		NTENTION TO:		IT REPORT OF:	
	NOTICE OF IT	112111011101			•
			REMEDIAL WORK	ALTERING CAS	,, m
,	CHEORM HENCOIAL WORK	PLUG AND ABANDON			7
•	MIPORARILY ABANDON		COMMENCE ORILLING OPNS.	PLUG AND ABAN	DONMENT
	LL CR ALTEN CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB X		الــــا
			OTHER		[]
	OTHER				
-		perations (Clearly state all pertinent der	ails, and give pertinent dates, includin	ig estimated date of starting	any proposed
	ROPK) SEE ROLE 1103.				
	On 11 7 70 And Dudli	ing Co (Dig #6) spuddod	2 17 1/2" holo at 6:00	P M Dwillod to	a TD
	On 11-/-/9 Ard Drilli	ing Co. (Rig #6) spudded	d 1/-1/2 Note at 0.00	200 av Oviak ast	a ID
	\mid of 417' and ran 13-3/	/8" 48# H-40 casing set	at 41/. Lemented with	300 sx Quick set	COMONE
	\mid and 400 sx Class C ce		down 12:30 P.M. 11-8-7		Coment
	4114 100 011 01400 0	ement with 2% CACL. Plug		9. Circ 10sx. W	10C
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1 -	18 hrs. Tested casir resumed drilling.	n above is true and complete to the best	Test OK. Reduced hol	e to 12-1/4" and	'9

0+4 NMOCD-A, 1-Hou, 1-Susp, 1-BD

SANT FILE		1 /	NEW MEXIC	O OIL CONSER	CT 25 1979	N	Form C-101 Revised 1-1-6	Type of Leane
	OFFICE ATOR	1		•	O. C. C. ARTESIA, OFFICE			& Gas Lease No.
T. 2		TICH FOR PE	RMIT TO DRIL	L, DEEPEN, (OR PLUG BACK		7. Unit day	rement Name
in typ	e of Work DRILL		DEED	EN []	B) UC	васк	77 (3117 119,12	
b Тур	e of Well		DEEP				8. Farm or I	
WEL	CAS WELL of Operator	ХХ олн	ER		SINGLE XX MU	ZONE	Paring 9. Well No.	o Com
Amo	co Production	n Company	/				1	
	ess of Operator	abba NM C	99340			14.0		appool, or Wildedt
4. Leca	O. Box 68, Ho	ODDS, NM C	LOCATED	1980	Sout	h LINE	W-ac	11111111111111111111111111111111111111
				00		}		
1777	4 TEET P	POM THE Eas	LINE OF SE		VP. 19-S RGE. 25	NMPM	12. County	777//////////////////////////////////
							Eddy	
17/7		:}}};;;	######################################	144444	g, Protosed Depth	19A. Formation	111111	20. Rotary or C.T.
77/7					9500'	Morrov		Rotary
!	vations (Show whethe) 7.2 GR	rDF, KT. etc.)	Blanket-on	i	NA	•	i .	i. Date Work will start 10–25–79
23.	7.2 GR							10 20 75
					CEMENT PROGRAM			
	17-1/2"	SIZE OF 13-3		HT PER FOOT 48#	SETTING DEPTH	SACKS OF	CEMENT	Surf
	12-1/4"		5/8"	40#	2500	Circ		Surf
	8-3/4"	5-1	172" 17,	20, & 23#	9500'	Tie bac 9-5/8"	k to	Btm 9-5/8"
Proanc	pose to dril	l and equip perforate a	and/or stimu	late as ned rogram: 40 250	0-400' Nativ 00'-2500' Nativ 00'-8300' Comme water 00'-9500' Comme	emping converse mud and emud and ercial mud ercial mud ercial mud ercial mud ercial mud	inmercial ifresh ifresh ifresh iand br iand cu ifresh ifre	water. water. ine with fresh t brine with KCL 'AL VALID AYS UNLESS
	Program att					, I	DRILLING C	COMMENCED,
	is not dedi							26-80
11 A B Q 1	VE SPACE DESCRIBE E. GIVE BLOWOUT PRE	E PROPOSED PR VENTER PROGRAM,	OGRAM: IF PROPOSA	L IS TO DEEPEN OF	PLUG BACK, GIVE DATA	DN PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUCT
I hereby	certify that the infor	mation above is t	rue and complete to	the best of my kr	pwledge and belief.			
Signed_	Yan (.6-7/	Title	Admini	strative Supers	isor	Tate10-	23-79
APPROV	(This space	for State Use) Aress	et TITL	SUPI	ERVISOR, DISTRIC	хц,	0C1	T 2 6 1979
	IONS OF APPROVAL		W . P. 7 1 6 1 1 3 1	.; 1-MWJ; t must be cir	7 12 14 25 1 CT L 3 L 4 1	time	to witne	C. InDayId:Sorensess cementing casing