

0+4 NMOCD-A, 1-Hou, 1-Susp, 1-BD

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NEW MEXICO OIL CONSERVATION COMMISSION
OCT 25 1979
O. C. C.
ARTESIA, OFFICE

30-015-23049

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amoco Production Company				8. Farm or Lease Name Parino Com
3. Address of Operator P. O. Box 68, Hobbs, NM 88240				9. Well No. 1
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 23 TWP. 19-S RGE. 25-E NMPM				10. Field and Pool, or Wildcat Wildcat Morrow
				12. County Eddy
		19. Proposed Depth 9500'	19A. Formation Morrow	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, KL, etc.) 3417.2 GR	21A. Kind & Status Plug. Bond Blanket-on-File	21B. Drilling Contractor NA	22. Approx. Date Work will start 10-25-79	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	400'	Circ	Surf
12-1/4"	9-5/8"	40#	2500'	Circ	Surf
8-3/4"	5-1/2"	17, 20, & 23#	9500'	Tie back to 9-5/8"	Btm 9-5/8"

Propose to drill and equip well in the Morrow formation. After reaching TD, logs will be run and evaluated; perforate and/or stimulate as necessary in attempting commercial production.

Mud Program: 0-400' Native mud and fresh water.
400'-2500' Native mud and fresh water.
2500'-8300' Commercial mud and brine with fresh water makeup
8300'-9500' Commercial mud and cut brine with KCL for 6% system.

BOP Program attached.
Gas is not dedicated.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 1-26-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE ALOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ray Cox Title Administrative Supervisor Date 10-23-79
(This space for State Use)

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE OCT 26 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4 NMOCD, A; 1-BD; 1-Samedan Oil Cor.; 1-MWJ; 1-Getty; 1-Hou; 1-Susp; 1-Yates; 1-Davidson; 1-N. Yates; 1-Davidson; 1-Sorenson
Cement must be circulated to surface behind 13 3/8" & 9 5/8" casing
time to witness cementing the 9 5/8" casing