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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.:

BM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER P X A

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

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7. Unit Agreement Name:

8. Farm or Lease Name: Parino Com.

2. Name of Operator: Amoco Production Company

9. Well No.: 1

3. Address of Operator: P. O. Box 68, Hobbs, NM 88240

10. Field and Pool, or Wildcat: Wildcat Morrow

4. Location of Well: UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 23 TWP. 19-S RGE. 25-E NMPM

12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-7-79	12-17-79	P & A 12-18-79	3417.2 GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9660			→	0-TD	

24. Producing Interval(s), of this completion — Top, Bottom, Name: Dry Hole

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Compensated Neutron Form Density; Dual Laterolog Micro SFL

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	417'	17-1/2"	300 sx Quickset; 400 sx Cl C	10 sx
9-5/8"	36#	2501'	12-1/4"	1000 sx Lite; 300 sx Quickset	
				200 sx Class C	315 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number): None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

Posted TD 12-28-79 for P&A

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
None		P X A

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.):

Test Witnessed By:

35. List of Attachments: Logs will be mailed 12-27-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED B. D. Davis TITLE Assist. Admin. Analyst DATE 12-26-79

O+4 NMOCD-A, 1-Hou, 1-Susp, 1-BD

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. Per multiple completions, Items 35 through 38 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	8240'^	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	8900'^	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss	9600'^	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	1010'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	2400'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	6610'	T. Morrow	9280'	T. Chinle		T.	
T. Penn.	7718'	T. Bone Springs	3850'	T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from None to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	983'	983'	Surface Rock & Red Bed	9487'	9610'	123'	Shale
983'	1110'	127'	Anhydrite & Dolomite	9610'	9660'	50'	Lime & Shale
1110'	1285'	175'	Anhydrite				
1285'	1327'	42'	Dolomite				
1327'	1763'	436'	Anhydrite				
1763'	2307	544'	Anhydrite & Lime				
2307'	2426'	119'	Dolomite				
2426'	2500'	74'	Lime				
2500'	4005'	1505'	Dolomite				
4005'	6209'	2204'	Lime				
6209'	6687'	478'	Lime & Dolomite				
6687'	8659'	1972'	Lime				
8659'	8857'	198'	Lime & Chert				
8857'	9007'	150'	Lime				
9007'	9382'	375'	Lime & Shale				
9382'	9457'	75'	Shale				
9457'	9487'	30'	Lime				