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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED BY

SEP 22 1983

O. C. D.
ARTESIA, OFFICE

Form C-101
Revised 1-1-65

30-015-23049

5A. Indicate Type of Lease

STATE ☐

FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Parino	
DRILL <input checked="" type="checkbox"/> REENTER DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		9. Well No. 1	
2. Name of Operator Chama Petroleum Company		10. Field and Pool or Wildcat Wildcat	
3. Address of Operator P.O. Box 31405, Dallas, Texas 75231			
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>23</u> TWP. <u>19S</u> RGE. <u>25E</u> NMPM		12. County Eddy	
19. Proposed Depth 9660'		19A. Formation Morrow	
20. Rotary or C.T. Rotary			
21. Elevations (Show whether DF, RT, etc.) 3417.2 GL		21A. Kind & Status Plug. Bond Blanket	
21B. Drilling Contractor		22. Approx. Date Work will start 10-24-83	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8"	48#	417'	700 Sx	Circ.
12 1/4	9 5/8"	36#	2501'	1500 Sx	Circ.
8 3/4	4 1/2" or 5 1/2"	11.6# or 17#	9660'	800 Sx	7000'

Propose to reenter well, clean out to below base of Morrow Sands, run production casing and cement to well above top of Cisco-Canyon. Perforate Morrow, evaluate, and stimulate and evaluate as necessary to establish production. BOP program attached. Gas not dedicated.

Post ID-1
9-30-83
New-loc.

Former: Amoco Prod Co. - Parino Loc #1
OTD-9660 PVT 10-18-79

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3-23-84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Kathie Craft Title Prod. Secretary Date September 15, 1983
(This space for State Use)

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE SEP 26 1983
CONDITIONS OF APPROVAL, IF ANY:

Approved - Pending on NSL Approval from Santa Fe

All distances must be from the outer boundaries of the Section.

Operator Chama Petroleum Company			Lease Parino		Well No. #1
Unit Letter I	Section Sec. 23	Township 19 South	Range 25 East	County Eddy	
Actual Footage Location of Well: 1980 feet from the South line and 660 feet from the East line					
Ground Level Elev. 3417.2 GL	Producing Formation Morrow	Pool Wildcat	Dedicated Acreage: 320.00 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Pooled Unit is being distributed

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

C. E. Nearburg 100%	C. E. Nearburg 100%	C. E. Nearburg 100%
C. E. Nearburg 100%		660' 1980'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Kathie Craft

Name
Prod. Secretary

Position
Chama Petroleum Company

Company
September 13, 1983

Date

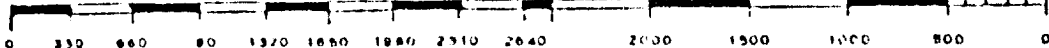
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

SEE ATTACHED PLAT

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.



NEW MEXICO OIL CONSERVATION COMMISSION
WEED LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator AMOCO Production Co.			Lease Parino Com.		Well No. 1
Unit Letter 1	Section 23	Township 19 South	Range 25 East	County Eddy	
Actual Frontage Location of Well: 1980 feet from the South line and 660 feet from the East line					
Ground Level Elev. 3417.2	Producing Formation Morrow		Pool Unit Unit, Boyd Wildcat Morrow	Dedicated Acreage: 320 Acres	

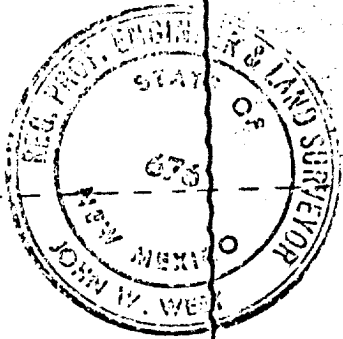
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc.

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

WI OWNERSHIP		MWJ	
Amoco	21.8%	Amoco	
Getty	20.4%	Getty	
Antweil	20.3%	Samedan	
MWJ	10.4%	Yates	
Samedan	8.7%	Heyco	
Sorenson	6.4%	David Sorenson	
Heyco	5.8%	Antweil	
Yates	5.8%		
Mineral Interests & Royalty Interests on attachment		Antweil	Antweil Samedan
		Amoco	David Sorenson



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

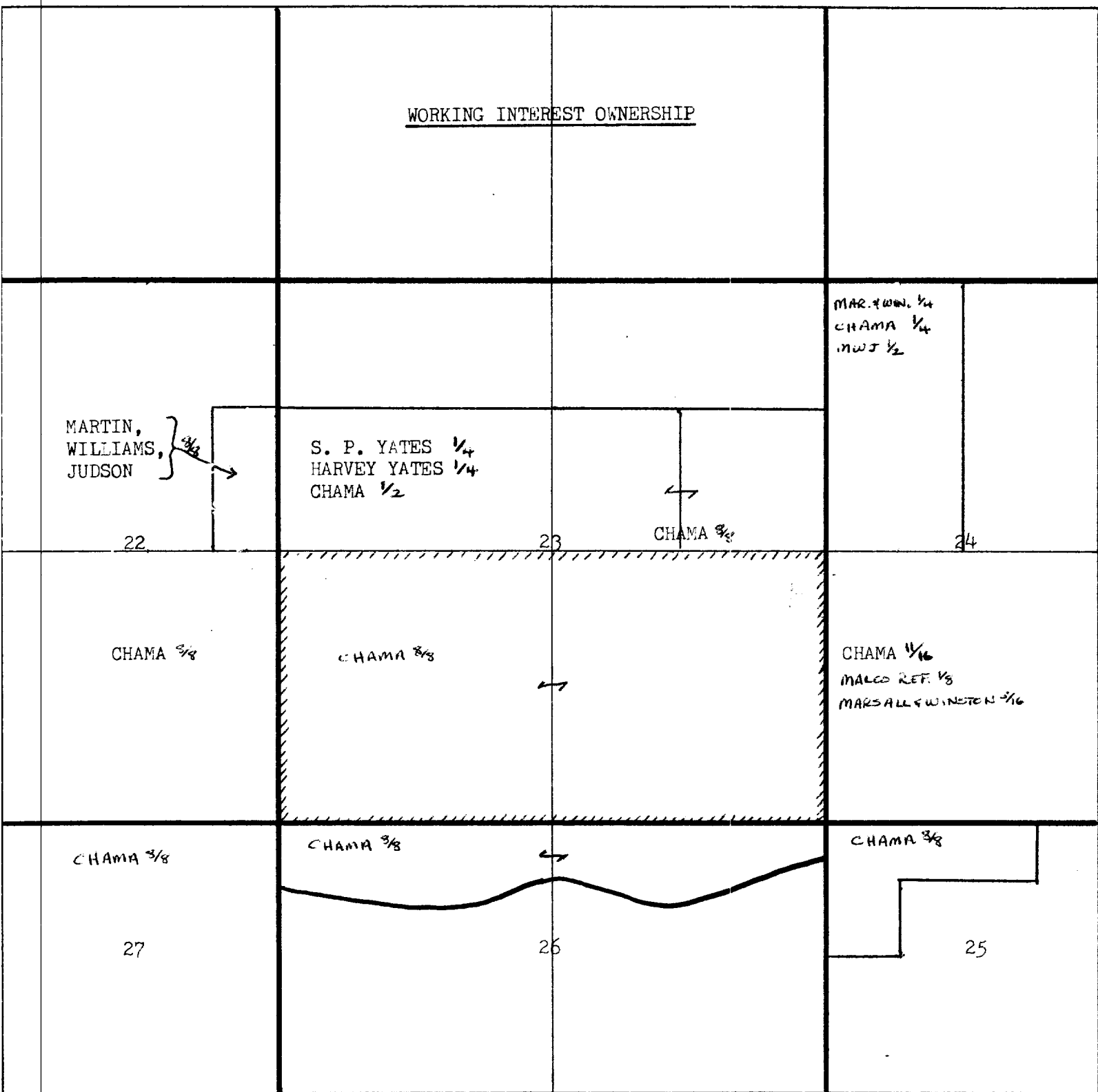
Name Ray Cox
Position Administrative Supervisor
Company Amoco Production Company
Date October 25, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed September 22, 1979
Registered Professional Engineer and Land Surveyor

John W. West
Certificate No. John W. West 676
Ronald J. Eidson 723





N/2 NE/4 Sec. 23

Clarence Hinkle & Lillian Hinkle
Rolla Hinkle & 1st National Bank Roswell
Marshall & Winston Inc.
Bonnie Matlock Morrison

RI 3/16
RI 3/16
RI 1/4
RI 1/4

Edward H. Judson
R. Ken Williams
William H. Martin

RI 1/4

SE/4 NE/4 Sec. 23

James P. Mullarkey
Bonnie Matlock Morrison

RI 1/8 ORRI 1/8
RI 3/16

SW/4 NE/4 Sec. 23

Issabel Welch Stadelmaier
John E. Welch
James H. Welch

RI 3/16
RI 3/16
RI 3/16

E/2 SE/4 Sec. 23

Earl & Claire Parino

RI 1/8 ORRI 1/16 to
G. Dee Williamson

W/2 SE/4 Sec. 23

W. R. Scott Estate
Elmer Scott
Jack Scott
Pink Scott
Lilly Belle Wright
Lois Tarleton
May Babbit
Claire Parino
Edna Evers
Mrs. J. R. Scott

RI 3/16

Curtis E. Scott
J. B. Scott
Dale E. Scott
Charles H. Scott
Winford R. Scott
Robbie McCann
Donnie Hare
Betty Burnett

RI 3/16

BLOWOUT PREVENTER SKETCH

Chama Petroleum Company

Well #1-1 Parino

1980' FSL & 660' FEL Sec. 23, 19S, 25E

