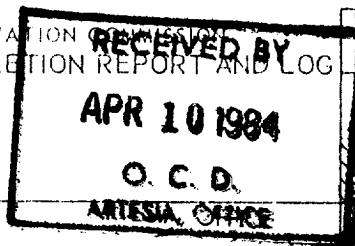


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Form C-105
Revised 11-83

NEW MEXICO OIL CONSERVATION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease
State ☐ Fee ☒
State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Re-Entry

7. Unit Agreement Name
8. Farm or Lease Name
Parino

2. Name of Operator
Chama Petroleum Company

9. Well No.
1

3. Address of Operator
P.O. Box 31405, Dallas, Texas 75231

10. Field and Pool, or Wildcat
~~Under~~ Boyd Morrow

4. Location of Well
UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

11. County
Eddy

THE East LINE OF SEC. 23 TWP. 19S RGE. 25E NMPM

15. Date Spudded 10-3-83 16. Date F.D. Holed 10-6-83 17. Date Compl. (Ready to Prod.) 3-29-84 18. Elevations (DF, RKB, RT, GR, etc.) 3417.2 GL/3431.6 KB 19. Elev. Casinghead 3417.2

20. Total Depth 9460 21. Plug Back F.D. 9375 22. If Multiple Compl., How Many N.A. 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Fracturing Interval(s), of this completion - Top, Bottom, Name 9329-9378 - Morrow 25. Was Directional Survey Made No

26. Type Fracture and Other Logs Run Gamma Ray Correlation; Re-Entry, No New Logs or Tests 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	417	17 1/2	700 Sacks	
9 5/8	36#	2501	12 1/4	1500 Sacks	
4 1/2	11.6#	9375	8 3/4	1375 Sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9241	9182

31. Fracturing Record (Interval, size and number)
9329-9378 - 1 1/2" - 44 Shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>9329-9378</u>	<u>Acidized 2800 Gal. Morrow BC w/N²</u>

33. PRODUCTION
Date First Production 11-25-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) S.I. (W.O.G.C.)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas-Oil Ratio
<u>12-28-83</u>	<u>4 Hrs.</u>	<u>8.5/64</u>	<u>-</u>	<u>-</u>	<u>146</u>	<u>-0-</u>	<u>-</u>
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	
<u>2250</u>	<u>-0-</u>	<u>-</u>	<u>-</u>	<u>878</u>	<u>-0-</u>	<u>-</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Bennett & Cathey

35. List of Attachments
Gamma Ray Correlation; 4 point test; Drill Stem Test Data

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE April 3, 1984

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quantity except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>8240</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8900</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>9600</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1010</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>2400</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>6610</u>	T. Morrow <u>9280</u>	T. Chinle _____	T. _____
T. Penn. <u>7718</u>	T. Bone Springs <u>3850</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>None</u> to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	983	983	Surface Rock & Red Bed	9487	9610	123	Shale
983	1110	127	Anhydrite & Dolomite	9610	9660	50	Lime & Shale
1110	1285	175	Anhydrite				
1285	1327	42	Dolomite				
1327	1763	436	Anhydrite				
1763	2307	544	Anhydrite & Lime				
2307	2426	119	Dolomite				
2426	2500	74	Lime				
2500	4005	1505	Dolomite				
4005	6209	2204	Lime				
6209	6687	478	Lime & Dolomite				
6687	8659	1972	Lime				
8659	8857	198	Lime & Chert				
8857	9007	150	Lime				
9007	9382	375	Lime & Shale				
9382	9457	75	Shale				
9457	9487	30	Lime				