

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

O. C. D.
ARTESIA, OFFICE

Form C-105
Revised 1-1-89

WELL API NO.
30-015-23049

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
Nearburg Producing Company ✓

3. Address of Operator
P.O. Box 31405, Dallas, TX 75231-0405

4. Well Location
Unit Letter I: 1980 Feet From The South Line and 660 Feet From The East Line
Section 23 Township 19S Range 25E NMPM Eddy County

10. Date Spudded
Re-entry 10/383

11. Date T.D. Reached
10-7-83

12. Date Compl. (Ready to Prod.)
Re-Completion 12/29/88

13. Elevations (DF & RKB, RT, GR, etc.)
3417.2' G.L.

14. Elev. Casinghead
3417.2'

15. Total Depth
9,460'

16. Plug Back T.D.
9,270'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools Yes Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
8724 - 35' Strawn

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Gamma Ray Correlation

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	417	17-1/2"	700 sx	None
9-5/8"	36#	2501	12-1/4"	1500 sx	None
4-1/2"	11.60#	9375	8-3/4"	1375 sx	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	8305'
						8307'

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED			
8724-32' 2 JSPF hole size .30	1000 gal MOD Acid			

PRODUCTION

28. Date First Production
12-29-88

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
SI

Date of Test
12-30-88

Hours Tested
24

Choke Size
32/64"

Prod'n For Test Period

Oil - Bbl.
-0-

Gas - MCF
265

Water - Bbl.
-0-

Gas - Oil Ratio
N/A

Flow Tubing Press.
225

Casing Pressure
-0-

Calculated 24-Hour Rate

Oil - Bbl.
-0-

Gas - MCF
265

Water - Bbl.
-0-

Oil Gravity - API - (Corr.)
N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Tommy Willyard

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Eddie J. Gelwick Printed Name Eddie J. Gelwick Title Operations Coord Date 1/9/89