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Submit 5 Copies	State of 1	New Mexico	CEC - Los Form C-104
Appropriate District Office DISTRICT I	Energy, Minerals and Na	atural Resources Department	See Instructions
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERV	ATION DIVISION	AUG 2 6 1991 Bottom of Page
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. I	Box 2088	O. C. D.
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, New N	Aexico 87504-2088	ARTESIA, OFFICE
	REQUEST FOR ALLOWA		FION
I. Operator		LAND NATURAL GAS	Well API No.
NEARBURG PRODUCING C	OMPANY /		30-015-23049
Address P. O. Box 823085, Da	llas, Texas 75382-3085		
Reason(s) for Filing (Check proper box)	11a5, 1exas 15562-5065	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas		
Change in Operator	Casinghead Gas Condensate	Change in Transpo September 1, 1991	rter effective
If change of operator give name and address of previous operator			•
I. DESCRIPTION OF WELL	AND LEASE		and a second
Lesse Name Parino	Well No. Pool Name, Includ		Kind of Lesse Lesse No.
Location	1 Wildcat	Strawn	State, Eederal of Fee
Unit Letter I	: 1.980 Feet From The	South Line and 660	Feet From The <u>East</u> Line
Section 23 Townshi	p 19S Range 25E	, NMPM, E	ddy County
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATU	JRAL GAS	
Texaco Trading & Tra	or Condensate IXX	Address (Give address to which a) P. O. Box 3109. M	pproved copy of this form is to be sent) idland, Texas 79702
Name of Authorized Transporter of Casin,	ghead Gas or Dry Gas X	Address (Give address to which a	pproved copy of this form is to be sent)
Feagan Gathering Com	pany Unit Sec. Twp. Rgs.	4000 North Big spring, Is gas actually connected?	Ste. 305, Midland, TX 79705
ive location of tanks.	I I 23 195 25E	Yes	2/1/90
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give comming	ling order number:	
	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	- (X) Date Compl. Ready to Prod.	Total Depth	i i
		I'vin Depai	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations	L	<u>.</u>	Depth Casing Shoe
			3
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		
	CASING & TOBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUES			
IL WELL (Test must be after re the First New Oil Run To Tank	covery of total volume of load oil and must Date of Test	be equal to or exceed top allowable Producing Method (Flow, pump, ga	for this depth or be for full 24 hours.)
	Date of Tex	Producing Metrice (Prow, pump, ga	3 lýt, elc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
-			
GAS WELL		· ··	
ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		-	
I. OPERATOR CERTIFICA		OIL CONSE	RVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			
is true and complete to the best of my tr	lowledge and belief.	Date Approved	SEP - 4 1991
mildred An	makins		
Signature		By ORIGINAL SIGNED BY	
Mildred Simpkine	Production Analyst		
Mildred Simpkins Printed Name	Production Analyst	MIKE W	TLLIAMS
		MIKE W	ILLIAMS ISOR, DISTRICT I

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.