Submit 3 Copies to Appropriate District Office	State of New Me Er. /, Minerals and Natural Re		Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II DISTRICT II		WELL API NO. 30-015-23049	
DISTRICT III			sIndicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			•State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7Lease Name or Unit Agreement Name
Type of Well: OIL GAS WELL WELL OTHER			
2Name of Operator Nearburg Producing Company 3Address of Operator		sWell No.	
3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 4Well Location			Pool name or Wildcat Dagger Draw; Upper Penn, North
Unit Letter <u>I 1980</u>	Feet From The South	Line and660	Feet From TheEast Line
Section 23	Township 19S R	ange 25E	NMPM Eddy County
3,417' GR			
¹¹ Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBS		SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
MPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT			
PULL OR ALTER CASING CASING TEST AND CEME		NT JOB 31-12 34	
			NT JOB
12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated is of starting work) SEE RULE 1103.			
 1) MIRU 3/24/97. 2) POOH w/tubing and packer. Set CIBP at 8,624' w/18' cmt on top. New PBTD at 8,587'. 3) Perforate from 7,796' - 7,820' using 4 JSPF. 4) Stimulate perfs using 4' spaced PPI tool & 4 bbls 15% NEFE acid per setting. Pump 2100 gals 15% NEFE acid at 5 BPM & 2500 psi. 			
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4) Stimulate perfs using 4' spaced PPI tool & 4 bbls 15% NEFE acid per setting. Pump 2100 gals 15% NEFE acid at 5 BPM & 2500 psi.			
5) TIH w/submersible pump and completion setting. ND BOPE and NU wellhead.			
6) RDMO workover unit 03/29/97.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE DATE			
TYPE OR PRINT NAME E. Scott Kimbrough TELEPHONE NO. (915) 686-8235			
APPROVED BY Sim W. Bum TITLE Winting Supervisor DATE /1-3-98			
APPROVED BY	W. Sum		pervisor DATE /1-3-98
CONDITIONS OF APPROVAL, IF ANY:			

STATE OF NEW MEXIC⁷ ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR

JENNIFER SALISBURY CABINET SECRETARY

July 10, 1997

Nearburg Producing Company P.O. Box 823085 Dallas, Tx. 75382-308

Re: Well Placed In Pool

Gentlemen:

As the result of Division Order R-10822 the following described well has been placed in the pool shown below. This change in nomenclature has been made in our files. Please change your records to reflect the proper pool name effective March 1, 1997. All subsequent reports must show this nomenclature until further notice.

Dagger Draw; Upper Penn., North Oil Pool Parino #1 Unit I , Section 23, Township 19 South, Range 25 East, NMPM Poolcode: 15472

Transporters are advised, by copy of this letter, to change their records to reflect the pool name as established by this order.

Sincerely,

Buyen Arrand

Bryan Arrant District Geologist

cc: Texaco Trading & Transporation GPM Mae Well File / Santa Fe

ARTESIA, NM 88210