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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-5096

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Eddy "IL" State Com
9. Well No.
1
10. Field and Pool, or Wildcat
Winchester
Upper Penn

12. Name of Operator
GULF OIL CORPORATION
13. Address of Operator
P. O. Box 670, Hobbs, NM 88240

14. Location of Well
UNIT LETTER **E** LOCATED **1980** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **West** LINE OF SEC. **30** TWP. **19S** RGE. **29E**

15. Date Spudded 1-5-80	16. Date TD Reached 2-13-80	17. Date Compl. (Ready to Prod.) 3-1-80	18. Elevations (DF, RKB, RT, GR, etc.) 3323' GL	19. Elev. Casinghead --
20. Total Depth 11,359	21. Plug back TD 11,319	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools	24. Cable Tools --

24. Producing Interval(s), of this completion - Top, bottom, Name
9736'-9770' Upper Penn
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR-CNL-FDC, GR-DLLw/RXO, BHC
27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT KX FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	378'	17 1/2"	450 sx-circ	
8-5/8"	24#	2935'	12 1/2"	1750 sx- TSITOC @ 610' long	
5 1/2"	17#	11,359'	7-7/8"	700 sx-TSITOC @ 8060'	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9680'	9680'

28. Perforation Details (Interval, size and number)
9736'-9770' w/(1) 1/2" burrless, decentralized JHPF (34 holes)
29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
--
AMOUNT AND KIND MATERIAL USED
--

30. PRODUCTION
a. First Production
3-1-80
b. Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
c. Well Status (Prod. or Shut-in)
SI
Date of Test
3-7-80
Hours Tested
24
Shut-in Size
20/64"
Shut-in Per Test Interval
738
Shut-in Per Test Interval
4171 CAOF
Water - PHL
0
Gas - Oil Ratio
5652
Flow Turning Pressure
1380#
Flow Turning Pressure
0#
Shut-in Per Test Interval
738
Shut-in Per Test Interval
4171 CAOF
Water - PHL
0
Oil Gravity - API (Corr.)
48.5°
31. Test Witnessed By
Vented

32. List of Attachments
Drill Stem Tests

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **M. P. Liles, Jr.** TITLE **Area Engineer** DATE **3-14-80**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>9910</u>	T. Oil Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,151</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>850</u>	T. Atoka <u>10,388</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1065</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1495</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1930</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2372</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebray _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Teddlite _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>3082</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>4125</u>	T. Wingate _____	T. _____
T. Watcamp <u>9040</u>	T. <u>Morrow 10875</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Barnett 11278</u>	T. Permian _____	T. _____
T. Cose (Bough C) <u>9700</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>9730</u> to <u>9770</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	850		Red Beds, Anhydrite, Salt				
851	1064		Anhydrite, Dolomite				
1005	1929		Dolomite, Sand, Shale				
1930	2371		Dolomite, Sand				
2372	3082		Dolomite, Anhydrite				
3083	4124		Sand, Dolomite				
4124	9039		Limestone, Sandstone, Dolomite, Shale				
9040	9699		Shale, Limestone, Dolomite				
9700	10387		Limestone, Shale, Dolomite				
10388	11336		Limestone, Shale, Sandstone				