	i		
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-
FILE / /	-	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURA	AL GAS
TRANSPORTER OIL /		in the second	
OPER/TOR /		final company	<b>A</b>
Operator			:
GULF OIL CORPORATION	<u>N</u>	<u> </u>	
P. O. Box 670, Hobbs	s, NM 88240	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	CII Dry C	New We	11
Change in Ownership.	Casinghead Gas Cond	ensate 📗	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	Formation Kind of I	
Lease Name	Weil No. Pool Name, Including	C	deed at For
Eddy "IL" State Com	1 MINCH	ester Upper Penn State, re	State   LG-5096
Unit Letter E : 198	80 Feet From The North Li	ine and 660 Feet F	rom The West
Line of Section 30 To	wnship 19S Range	29Е , нмрм,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Cli	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
Permian Corporation Name of Authorized Transporter of Ca	singhead Gas 🗍 or Dry Gas 🟋	P. O. Box 3119, Mic	lland, TX 79701  pproved copy of this form is to be sent)
El Paso Natural Gas	5g., 5 (1. 5)	P. O. Box 1492, E1	
	Unit Sec. Twp. Ege.		When
If well produces oil or liquids, give location of tanks.	E 30 19S 29E	470 V25	4-10-80
If this production is commingled wi	th that from any other lease or pool	, give commingling order number:	
Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Rest
Date Spudied	Date Compl. Ready to Prod.	Total Deptn	P.B.T.D.
1-5-80	3-1-80	11,359	11,319
Elevations (DF, RAB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
3323' GL	UPPER PENN	97361	9680
Perforations			Depth Casing Shoe
9736!-9770'		The American Decomposition	
	<del></del>	DEPTH SET	SACKS CEMENT
HOLE SIZE	13-3/8" - 48#	378	450-circ
17½" 12½"	8-5/8" - 24#	2935'	1750-TSITOC @ 610'
7-7/8"	5½" - 17#	11,359'	700-TSITOC @ 8060
7-1/8	2-3/8" tbg	9680'	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load lepth or be for full 24 hours)	oil and must be equal to or exceed top allo
OIL WELL		Producing Method (Flow, pump, go	se lift, etc.)
Date First New Oil Run To Tanks	Dute of Test		
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		Choke Size
Length of Test		Casing Pressure Water-Bbis.	1
Length of Test  Actual Pred, During Test	Tubing Pressure		Choke Size
Longth of Test  Actual Fred, During Test  GAS WELL	Tubing Pressure  Cil-Bbis.	Water-Bble.	Choke Size
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Tubing Pressure  Call-Bbis.  Longth of Test	Water-Bble.  Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. During Test  GAS WELL.  Actual Prod. Test-MCF/D  4171 CAOF	Tubing Pressure  C4!-Bbis.  Longth of Test  24	Water-Roble.  Bbls. Condensate/MMCF  177	Choke Size
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Tubing Pressure  Call-Bbis.  Longth of Test	Bbls. Condensate/MMCF  177  Casing Freerure (Shut-in)  0#	Gravity of Condensate  4 8, 50  Choke Size  20/64 <sup>11</sup>
Length of Test  Actual Prod. During Test  GAS WELL.  Actual Prod. Test-MCF/D  4171 CAOF  Testing Mathod (pitot, back pr.)	Tubing Pressure  Cil-Bbis.  Longth of Test 24  Tubing Pressure (Shut-in) 1840#	Bbls. Condensate/MMCF  177  Casing Freerure (Shut-in)  0#	Gravity of Condensate  48,50  Choke Size
Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  4171 CAOF  Testing Marked (pitor, back pr.)  Back Pressure  CERTIFICATE OF COMPLIANCE	Tubing Pressure  Cil-Bbis.  Longth of Test 24  Tubing Pressure (Shut-in) 1840#	Bbls. Condensate/MMCF 177 Casing Freerure (Shut-in) 0# OIL CONSES	Gravity of Condensate 48, 50 Choke Size 20/64 <sup>11</sup> RVATION COMMISSION

Area Engineer

(Title)

3-14-80 (Date)

APPROV	APR 1. <b>6</b> 1980	19
YE	Wa Gressett	
	SUPERVISOR, DISTRICT H	

This form is to be filed in compliance with BULE 1104.

If this is a request for ellowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted voils.

Fill out only Sections I, II, III, and VI for changes of owner, eft name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

SITE WELL NUMBER

## OIL CONSERVATION DIVISION P. O. DRAWER DD ARTESIA, NM 88210

APR 1 4 1980 O. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION	DA	April 10, 1980
This is to notify the Oil Conserv	vation Division that connection	for the purchase
of gas from the Gulf	Oil Corporation	
	OPERATOR	
Eddy "IL" State Com. #1	, Eddy	, E 30-19-29
LEASE & WELL	COUNTY	UNIT S-T-R
Winchester Upper Penn	, El Paso Natur	al Gas Co.
POOL	NAME OF PURC	HASER
was made on April 10, 1980	. 29171	. 01

SITE CODE

El Paso Natural Gas Co.

PURCHASER

Assistant Chief Division Dispatcher

TITLE

MHM: b1

cc: Operator

was made on

Oil Conservation Division - Santa Fe, MM

DATE

H. P. Logan

M. E.McEuen

Proration .

Measurement - Jal

R.L. Tabb

Earl Smith

File