

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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SANTA FE	1
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LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-5096

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Eddy "IL" State Com
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Undes. Winchester Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3323' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
OTHER <u>Sq perfs, reperfed, plugged, reperfed, acidized</u>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set cement retainer at 9675'. Pump fresh water, caustic water and 100 sacks Class "G" cement with 8/10% Halad 9. Pumped 150 sacks Class "H" with 8/10% Halad 9. Pumped 50 sacks Class "G" with 8/10% Halad 9 and 19 sacks Class "H" neat. Squeezed 2000#. Drill up cement retainer and cement to 9785'. Perf 11,260-70' with (2) 1/2" burrless decentralized o-phase JHPF (20 holes). Spot 15% Morrow acid 11,260-70'. Pump 75sacks Class "H" .8% Halad 9. Drill cement and cement retainer to 11,237'. Perf 11,214-11,220' with (2) 1/2" JHPF Burrless (12 holes). Spot 15% Morrow acid 11,214-11,220'. Set CIBP at 11,174'. Perf 11,045-50' and 11,092-96' with (1) JHPF 1/2" burrless (10 holes). Spot 15% acid 11,045-11,096'. Treat 11,045-11,096' with 3000 gals 7 1/2% Morrow acid and (6) 7/8" RCNB's. Max 4700#, min 4100#, max rate 6 BPM, min 3 BPM, avg 4.3 BPM, no ball action, ISIP 2900#, 15 min 2470#. Pump 3000 gals 15% Morrow acid, drop (16) RCNB's, no ball action. Max 7830#, min 7780#, 5.8 BPM, ISIP 7130#, 15 min 4640#. Flush with 8.6# GKF. Now doing well study 1-18-81.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RDP Rite TITLE Area Engineer DATE 1-20-81

APPROVED BY Mk Williams TITLE SPR AND GAS INSPECTION DATE JAN 23 1981

CONDITIONS OF APPROVAL, IF ANY: