

DISTRICT II
P.O. Drawer DD, Artesia, NM 88301 31 '89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Transporter	Oil	Gas
Operator		

I. Operator

Well API No.

Kerr-McGee Corporation

Address

One Marienfeld Place, Suite 200, Midland, TX 79701

Reason(s) for Filing (Check proper box)

Other (Please explain)

New Well

Change in Transporter of:

Recompletion

Oil

Dry Gas

Flag-Redfern Oil Co. was merged into

Change in Operator

Casinghead Gas

Condensate

Kerr-McGee Corp. on 6/30/89

If change of operator give name
and address of previous operator

Flag-Redfern Oil Co., P.O. Box 11050, Midland, TX 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Well No. Pool Name, including Formation

Kind of Lease Fed
State, Federal or Fee

Lease No.

Llano Federal

1 Shugart (Y, 7R, Q, G)

NM-23002

Location

Unit Letter P Feet From The East Line and 660 Feet From The South Line

Section 3

Township

19S

Range

31E

NMPM

Eddy

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Lantern Petroleum Company

P. O. Box 2281, Midland, TX 79702

Name of Authorized Transporter of Casinghead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

Conoco, Inc.

P. O. Box 1297, Houston, TX 77001

If well produces oil or liquids,
give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When?

P

3

19S

31E

Yes

5/80

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v

Diff Res'v

Date Spudded

Date Comm Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoes

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

Part ID-3

8-4-89

chg of name

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature

Ivan D. Geddie Mgr., Cons. & Unit.

Printed Name

Title

Date of June 30, 1989

405/270-2124

Date

Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 1 1989

By ORIGINAL SIGNED BY

MIKE

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.