

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

NOV 8 1979

O. C. C.
ARTESIA, OFFICE

30-015-23065
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-7717-7	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
		N/A	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
		State HL 1	
2. Name of Operator		9. Well No.	
Tenneco Oil Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
6800 Park Ten Blvd., Suite 200 N., San Antonio, TX. 78213		Undesignated	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1980'</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>1</u> TWP. <u>19S</u> RGE. <u>29E</u> NMPM		Turkey Tract Morrow	
		12. County	
		Eddy	
		19. Proposed Depth	
		11,800'	
		19A. Formation	
		Morrow	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DF, KT, etc.)		21B. Drilling Contractor	
3379' GR.			
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
Blanket #248-074		12/1/79	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8" New	48# H-40 ST&C	300'	Cement To Circulate	
11"	8 5/8" New	32# K-55 ST&C	2800'	Cement To Circulate	
7 7/8"	5 1/2" New	17# N-80LT&C	2400'	Cement TOP will be 8600'	
		15.5# K-55 LT&C	7400'		
		17# K-55 LT&C	10600'		
		17# K-55 LT&C	11800'		

1. Drill 17 1/2" hole and set 13 3/8" surface casing to 300' (Just above the salt) and cement w/good returns.
2. Log B.O.P. checks in daily drill reports and drill 7 7/8" hole to 11,800'
3. Run tests if warranted and run 5 1/2" casing if productive
4. Run Logs, as needed and perforate and stimulate as needed.

Gas is not dedicated

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 2-14-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE SLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed F. R. Bell Title Staff Production Analyst Date 11-5-79

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 14 1979

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 13 3/8" & 8 5/8" casing

**N MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator TENNECO			Lease State H.L. 1		Well No. 1
Unit Letter L	Section 1	Township 19-S	Range 29-E	County Eddy	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1980' feet from the South line and 660' feet from the West line </div>					
Ground Level Elev. 3379'	Producing Formation Morrow	Pool <i>North Morrow</i> Turkey Track (Undesignated)		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

RECEIVED

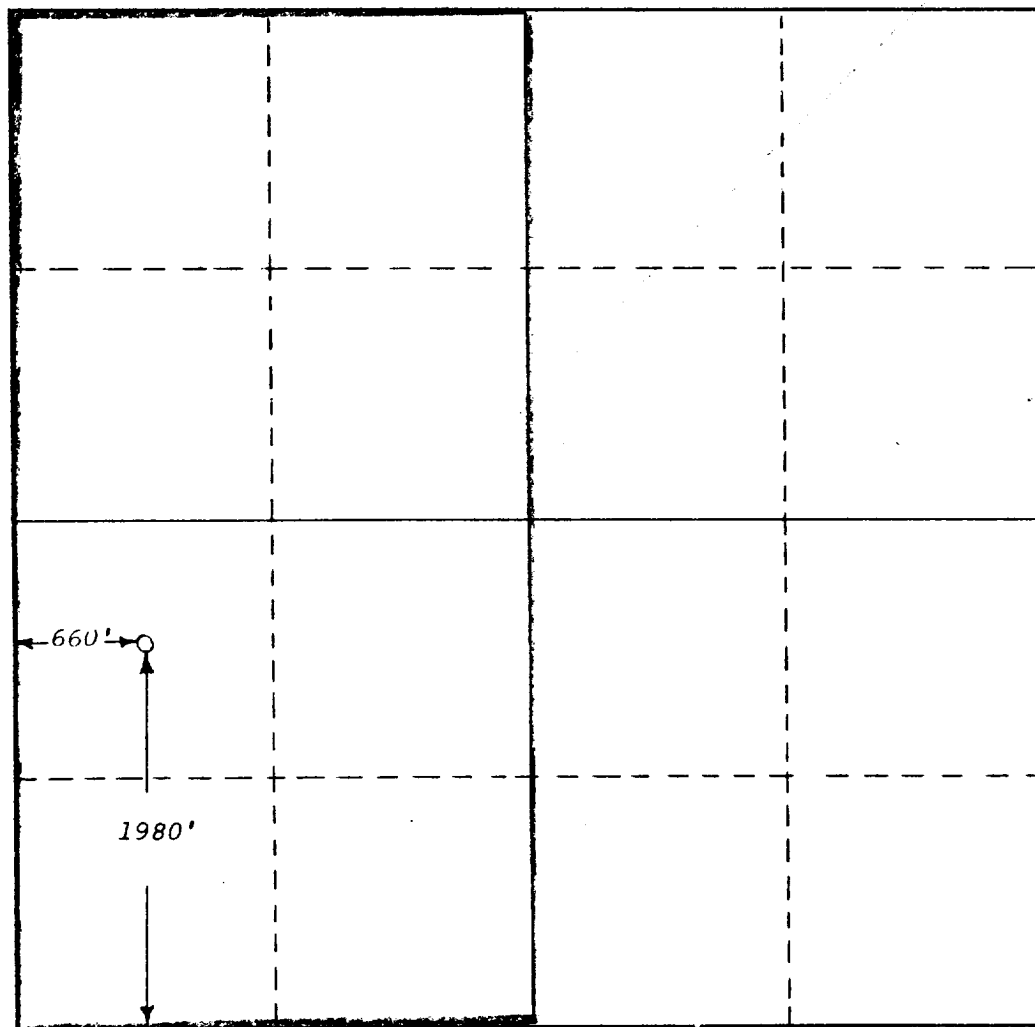
NOV 8 1979

**O.C.C.
ARTESIA, OFFICE**

☒ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

F. R. Bell

Name
F. R. Bell

Position
Staff Production Analyst

Company
Tenneco Oil Co.

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

STATE OF NEW MEXICO

October 24, 1979

Date Surveyed **GARY D. BGSWELL**

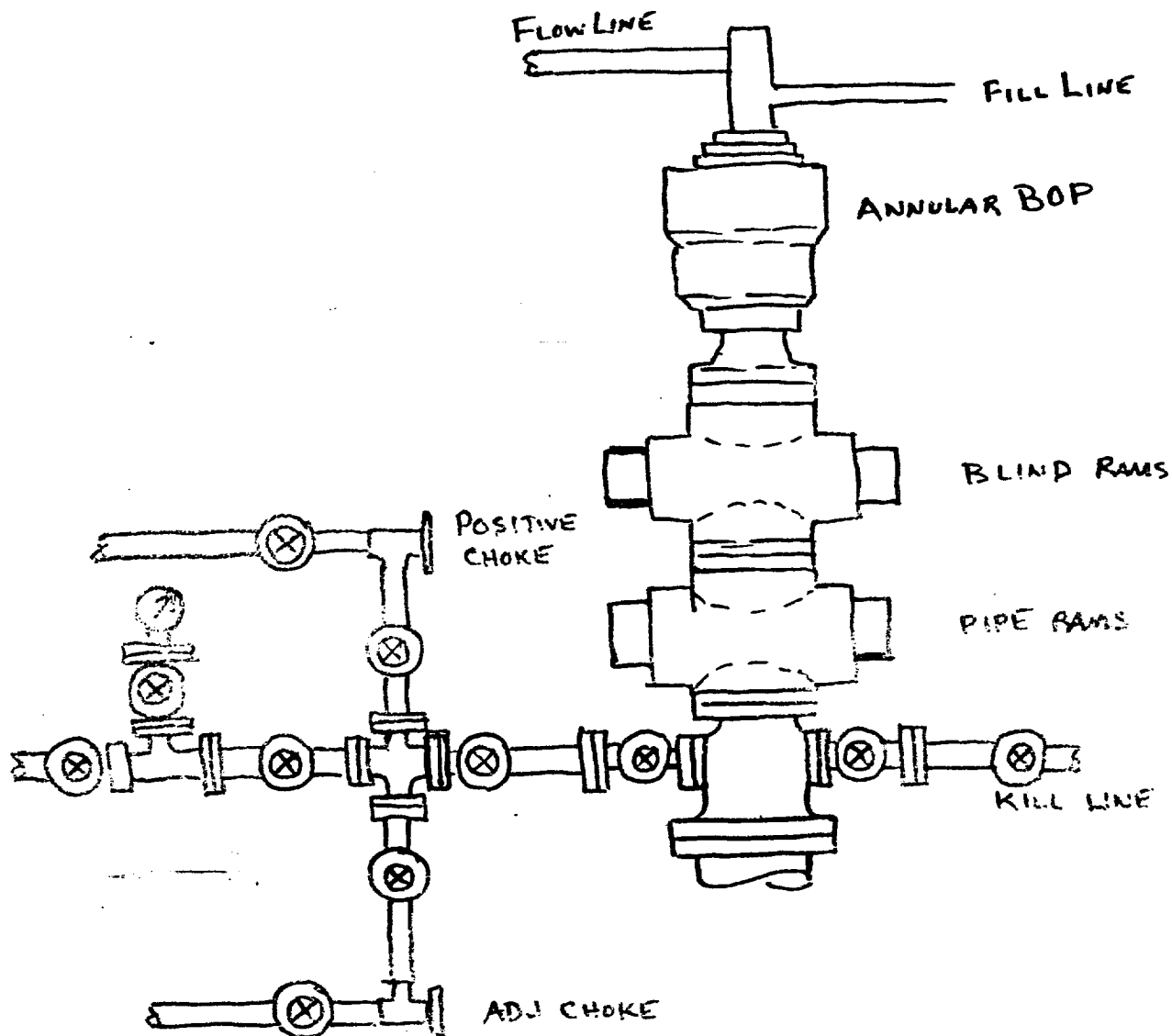
GARY D. BGSWELL

Registered Professional Engineer
and/or Land Surveyor

REGISTERED LAND SURVEYOR

Certificate No. **6689**

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

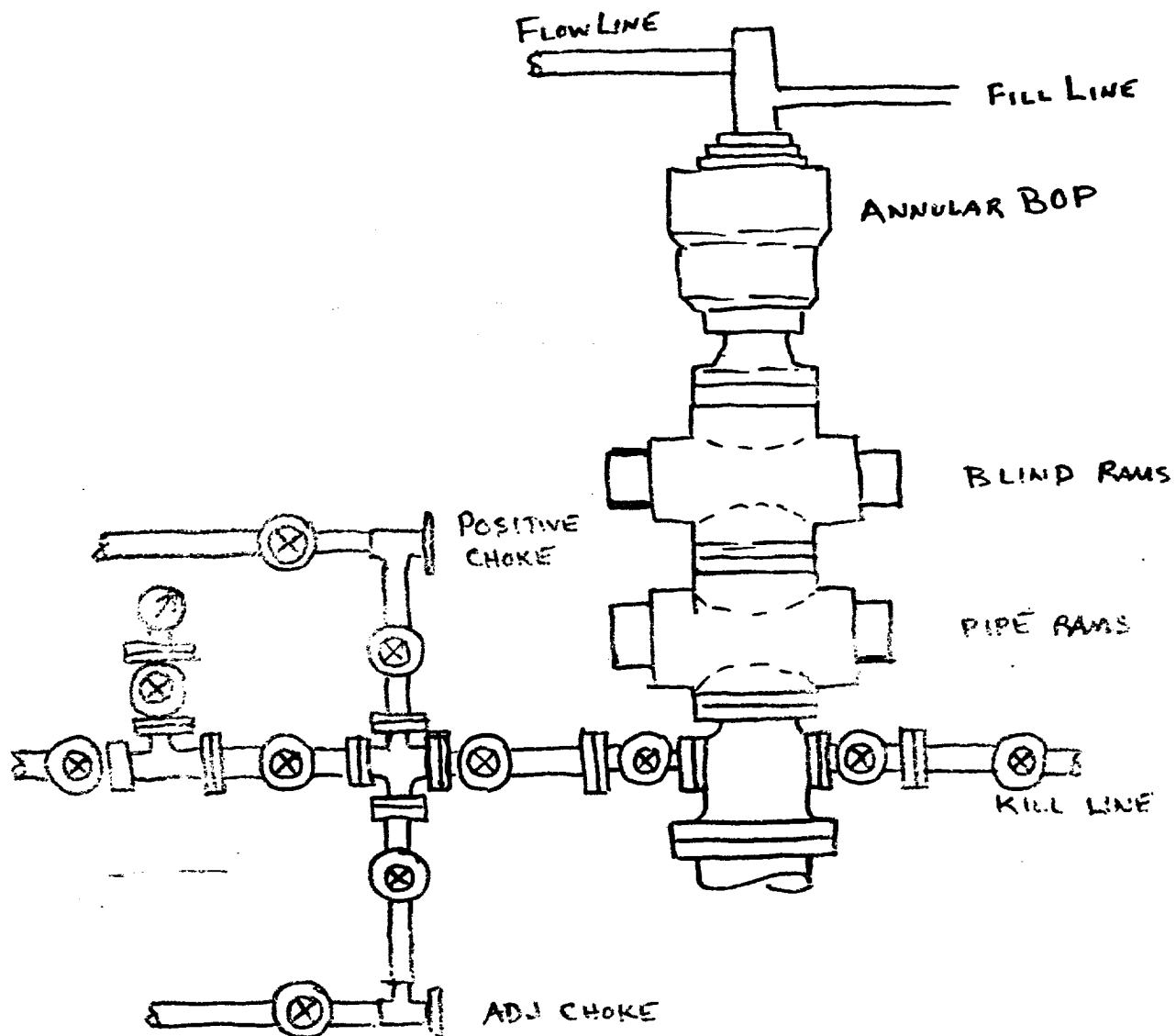


This 10"-3000 W.P. Stack is to be nipped upon the 13 3/8" csq and used while drilling 300'-2800'

LEASE & WELL

State HL-1, Well #1

DATE 2 Nov. 1979



This 10" - 3000 w.p. stack is to be nipped upon the 8 5/8" csq and used while drilling interval 2800'-11,800' TD.

LEASE & WELL

State HL-1, Well #1

DATE 2 Nov. 1979