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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-103 and C-103
Effective 4-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
2. State Oil & Gas Lease No. B-7717-7	
3. Indicate Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
4. Name of Operator Tenneco Oil Company ✓	
5. Address of Operator 6800 Park Ten Blvd., Suite 200 N., San Antonio, TX. 78213	
6. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> N.M.P.M.	
7. Unit Agreement Name NA	
8. Farm or Lease Name State HL-1	
9. Well No. 1	
10. Field and Pool, or Wildcat Und. North Turkey Track Morrow	
11. Elevation (Show whether DF, RT, GR, etc.) 3379' GK	
12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-13-80. Ran 41 jts. of 5 1/2" 17# N-80 LTC (1699.04), 145 jts. of 5 1/2" 15.5 # K55 LTC (5266.29), 81 jts. of 5 1/2" 17# k-55 LTC (3403.80) & 35 jts. of 5 1/2" 17# N-80 LTC (1403.30) set @ 11,763'. Cemented w/600 sks H + 3/4% D-19 # 3/4% D-31 + 5# KCL/sx Y-1.18 W-15.7 PPG, had full returns thru out job. Cemented D.V. @ 10,354' w/600 sks H + same additives. Had full returns thru out. (Cement did not circulate to surface. CBL of 4-26-80 showed TOC @ 7370'.

Released rig @ 10:00 AM 4-14-80.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Maury Hall TITLE Production Analyst DATE 5-2-80

APPROVED BY W. A. Gessert SUPERVISOR, DISTRICT II DATE MAY 16 1980

CONDITIONS OF APPROVAL, IF ANY: