

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN 4 1980
O. C. D.
ARTESIA, OFFICE

Form C-105
Revised 10-78

1. Indicate Type of Lease State ☒ Fee ☐
2. State of Gas Lease No. B-7717-7
3. Field or Lease Name NA
4. State of Lease Name State HL-1
5. Well No. 1
6. Field and Loc., or Wildcat Turkey Track
7. County Eddy

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐			
11. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐			
2. Name of Operator Tenneco Oil Company			
3. Address of Operator 6800 Park Ten Blvd., Suite 200 N., San Antonio, TX. 78213			
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>1</u> TWP. <u>19S</u> RGE. <u>29E</u> NMPM			
15. Date Spudded 2-15-80	16. Date T.D. Reached 4-14-80	17. Date Compl. (Ready to Prod.) 4-30-80	18. Elevations (D.F., RKB, RT, GR, etc.) 3379' GK
20. Total Depth 11,763'	21. Plug Back T.D. 11,721	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools Yes Cable Tools No
24. Producing interval(s), of this completion - Top, Bottom, Name 10,926 - 10,932 ATOKA			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run CNL-GR- DN Logs			27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	312'	17 1/2"	305 sx "C" + 4 cu. yds. Redi Mix	
8 5/8"	32#	2800'	11"	900 sx "C" Circulated 145 sx	
5 1/2"	15.5# & 17#	11,763'	7 1/2"	1200 sx H - TOC - @ 7370'	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10,870	10,870

31. Perforator Record (Interval, size and number) 10,926-32- 4SPF (24 Holes) W/P-Vann Gun	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL None
---	--

33. PRODUCTION							
Date First Production ----		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 5-22-80	Hours Tested 4 hrs.	Choke Size	Prodn. For Test Period	Oil - Bbl. 5.3	Gas - MCF 885	Water - Bbl.	Gas - Oil Ratio 1770/1
Flow Tubing Press. 2409	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF CAOF 25095	Water - Bbl.	Oil Gravity - API (Corr.) 52°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be sold - waiting on contract	Test Witnessed by
--	-------------------

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Mary Hall</u>	TITLE <u>Production Analyst</u>	DATE <u>5-30-80</u>

This form is to be filed with the appropriate District Office of the Commission not later than 90 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs in the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured depths. In the case of conventionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	10194	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	10442	T. Kirland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	10700	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinberry	T. Gr. Wash		T. Morrison	
T. Tubbs	T. Granite		T. Todilto	
T. Drinkard	T. Delaware Sand	3670	T. Entrada	
T. Abc	T. Bone Springs	4733	T. Wingate	
T. Wolfcamp	T. Morrow	11150	T. Chinle	
T. Penn.	T. Barnett	11675	T. Permian	
T. Cisco (Bough C)	T.		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from	10,926	to	10,932	No. 4, from		to	
No. 2, from		to		No. 5, from		to	
No. 3, from		to		No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from		to		feet	
No. 2, from		to		feet	
No. 3, from		to		feet	
No. 4, from		to		feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	Anhy				
330	1188	858	Salt				
1188	1381	193	Anhy & SD				
1710	2180	470	Dol & SD				
2407	2736	329	Dol				
2736	3670	934	Dol				
3670	4733	1063	SD & Shale				
4733	9218	4485	LS & SD				
9218	9602	384	LS & SH				
9602	10194	592	LS & SH				
10194	10442	248	LS & SH				
10442	10700	258	LS & SH				
10700	11150	450	LS & SH & SD				
11150	11675	525	LS & SH & SD				
11675	11763	88	SH				