

CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

FEB 18 1980

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E2943
7. Unit Agreement Name NA
8. Farm or Lease Name CONOCO 10 STATE
9. Well No. 1
10. Field and Pool, or Wildcat Und. Turkey Track Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK AN OIL OR GAS RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
THRESHOLD DEVELOPMENT COMPANY

Address of Operator  
1100 Gihls Tower West, Midland, Texas 79701

Location of Well  
UNIT LETTER I 1980 FEET FROM THE south LINE 660 FEET FROM  
THE east LINE, SECTION 10 TOWNSHIP 19S RANGE 29E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3374.8' G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OF IS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

An 11" hole was drilled from 437' to 2700'. 8-5/8" O.D. 32# & 24# K-55 STC casing was run and cemented with 725 sacks "C" 50/50 poz, 6% gel, 200 sacks "C", 2% CaCl. Cement did not circulate. A temperature survey was run indicating the cement top to be 1000'. Approval was obtained from the Oil Conservation Commission to proceed with drilling operations. The well was nipped up, BOP's installed with choke manifold and hydril. All were tested to 3000 psi. After W.O.C. time of 54 hours, the casing was tested to 1000 psi prior to drilling out cement. Drilled out at 5:45 a.m. on 12/16/79.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gussert TITLE ASST DATE 2-12-80

PROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT III DATE FEB 18 1980

CONDITIONS OF APPROVAL, IF ANY: