

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

FEB 18 1980

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E2943
7. Unit Agreement Name NA
8. Farm or Lease Name CONOCO 10 STATE
9. Well No. 1
10. Field and Pool, or Wildcat Und. Turkey Track Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator THRESHOLD DEVELOPMENT COMPANY		
Address of Operator 1100 Gihls Tower West		
Location of Well UNIT LETTER I, 1980 FEET FROM THE south LINE A- 660 FEET FROM THE east LINE, SECTION 10 TOWNSHIP 19S RANGE 29E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)
3374.8' G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING O'NS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A 7-7/8" hole was drilled from 2700' to 11,750'. 5-1/2" O.D. 17# S-95 & N-80 LTC casing was set and cemented in 2 stages (D.V. Tool @ 9382') as follows: 1st stage - 100 sacks "Lite" 5#/sk Gilsonite, 5#/sack KCl, 0.3% CFR-2, 400 sacks "H", 0.75% CFR-2, 5#/sack KCl; 2nd stage - 175 sacks "Lite", 5#/sack Gilsonite, 0.3% CFR-2, 5#/sack KCl, 385 sacks "H", 0.75% CFR-2, 5#/sack KCl, top of cement by temperature survey was 6040'. Nippled down, set slips, installed tubing head. Rig was released @ 10:00 p.m. on 02-08-80. A subsequent report of completion will be filed upon the completion of the well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gussert TITLE AGENT DATE 2-13-80

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE FEB 19 1980

CONDITIONS OF APPROVAL, IF ANY: