ENE	BTATE OF NEW MEXICO DGY AND MINIPALS DEPARTMENT	OIL CONSERVA		Form C-104 Revised 10-1-78	
	DISTRIBUTION BANTAFE FILE V US.0.0.	P. O. BO SANTA FC, NEW			
	REQUEST FOR ALLOWABLE				
	TRANSPURTER OAB [AN AUTHORIZATION TO TRANSP	-		
1.	PROBATION OFFICE			RECEIVED	
	THRESHOLD DEVELOPMENT CORPORATION //				
	1100 Gihls Tower West, Midland, Texas 79701			JUN 4 1 1000	
	Reason(s) for filing (Check proper box) New Well X Recompletion	Change in Transporter of: Oil Dry Gau		O. C. D. ARTESIA. OFFICE	
	Change in Ownership	Casinghead Gas Conden:		·	
	•	CRIPTION OF WELL AND LEASE			
и.	Conoco 10 State Well No. Pool Name, Including Formation Kind of Lease Conoco 10 State 1 Turkey Track-Atoka Gas State, Federal or Fee State E2943				
	Unit Letter I ; 19	80 Feel From The South Line	and <u>660</u> Feel From T	h• east	
	Line of Section 10 Tow	nahip 195 Range	29E , NMPH, Eddy	County	
11 .	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas 2 or Dry Gas		Address (Cive address to which approv P.O. Box 1492, El Paso.	Texas 79978	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 10 195 29E	Is gas actually connected? When Yes	6-30-3C	
	If this production is commingled with COMPLETION DATA	h that from any other lease or pool, i	give commingling order number:	Plug Bock Same Hears, Ditt. New	
	Designate Type of Completio		X	1 1 1 1 1 1 1	
	Date Spudded	Date Compl. Heady to Prod.	Total Depth	P.B.T.D. 11,704'	
	December 5, 1979 Elevations (DF, RKB, RT, GR, etc.)	April 3, 1980 Mame of Producing Formation Atoka	11,750' Top Oil/Gas Pay 10,777	Tubing Depth 10,661'	
	3374.8 G.L. Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe 11,637'	
	10,777, 78, 79, 80,	10,777', 78, 79, 80, 81, 82, 83, 84, 85, 86, TUBING, CASING, AND		11	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	17-1/2	13-1/2"	437'	400	
	11	<u>8-5/8"</u> 5-1/2"_2-3/8"	2,700' 11,637, 10,661'	725 1st stage: 500	
	7-7/8"	5-1/2 2-3/8	11	2nd stage: 560	
v.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or e able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, sas lif	i, eic.)	
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test			Gas-MCF	
	Actual Prod. During Test	Oil-Bble.	Water + Bbls. ,		
2	GAS WELL				
	Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate 0.667	
	209.45 Testing Method (pitot, back pr.)	4 HOULS Tubing Presewe (shut-in)	Casing Pressue (Shut-in)	Choke Size	
	Back Pressure	3460	-	1.25" and 2.00"	
1.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVAT	1980	
ł	I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and bellef. David H. Para (Signature) Exploration Manager (Title)		APPROVED	1000	
			BY		
I	6/22/80		Fill on only Sections 1. If well name or number, or transport	I. III, and VI for changes of condition of the such the second states of	
;	/ (//0		ficultatio Forma C-104 mun	t be filed for each pool in multi, i	

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