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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAY 19 1980

O. C. D.
ARTESIA, OFFICE

Form O-105
Revised 1-1-78

1. Well Type (Flow)	State ☒ Fee ☐
2. Well ID # (1-10000000)	E 2943
3. Well Name	NA
4. Lease Name	CONOCO 10 STATE
5. Well No.	1
6. Well Location (County, Township, Range, Section)	Eddy, Turkey Track

1. TYPE OF WELL Oil

2. TYPE OF COMPLETION

3. Name of Operator

4. Address of Operator

5. Location of Well

6. Unit Letter I Located 1980 FEET FROM THE south LINE AND 660 FEET FROM east LINE OF SEC. 10 TAP. 19S RGE. 29E

15. Date Spudded	16. Date P.O. Reached	17. Date Comp. (Ready to Prod.)	18. Flowing (DP, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-4-79	2-4-80	4-3-80	3375 G.L.	3375 G.L.
20. Total Depth	21. Plug Back TD	22. H Multiple Comp. How Many	23. Interv. Drilled By	24. Cable Tests
11,750'	11,704	NA	Rotary	NA
25. Production Interval, at this completion - Top, Bottom, Name				26. Was Directional Survey Made
10,777' to 10,790' Atoka				NO
27. Type Electric and Other Logs Run				28. Was Well Cased
Dual Laterolog, GR-CNL-FDC				NO

Casing Record (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	437	17-1/2	400 "C"/5 yds ready mix	NONE
8-5/8	24&32	2700	11	925 "C" and poz mix	NONE
5-1/2	17	11750	7-7/8	1st stage - 500 sacks	NONE
				2nd stage - 560 sacks	NONE

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					2-3/3	10661.85	10703.16

31. Perforation Record (Interval, size and number)	32. ACID, XXXXXXXXXXXXXXXXXXXX
10,777' to 10,790'	DEPTH INTERVAL
0.5" Diameter Holes	10,777-10,790
13 Shots	AMOUNT AND KIND MATERIAL USED
	3000 gals. 7-1/2% Morflo acid
	1000 SCF/bbl Nitrogen

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Waiting on pipeline		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Pressure Per Test Interval	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
4-3-80	4 hours	1.25"	2.00"	-	209.45	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
3272-2260 psi	0	-	-	3825	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
Vented	Jim Franks

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED David H. Pace TITLE Exploration Manager DATE 5/12/80

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1,300'	1646	346'	Yates				
1,646'	2230	584'	Seven Rivers				
2,230'	2602	372'	Queen				
2,602'	3117	515'	Grayburg				
3,117'	3406	289'	San Andres				
4,852'	7058	2206'	Bone Springs				
7,058'	7755	697'	1st Bone Springs (sd)				
7,755'	8388	633'	2nd Bone Springs (sd)				
8,388'	8992	604'	3rd Bone Springs (sd)				
8,992'	9700	708'	Wolfcamp				
9,700'	10015	315'	Penn				
10,015'	10279	264'	Canyon				
10,279'	10566	287'	Strawn				
10,566'	11060	494'	Atoka				
11,060'	11512	452'	Morrow				
11,512'	11608	96'	Barnett				