

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

3 - NMOC - Artesia  
1 - J.L. Conquest-Fort Worth  
1 - File

MAY 20 1981

O. C. S.  
ARTESIA OFFICE

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**E-2943**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1.  OIL WELL  GAS WELL  OTHER

2. Name of Operator  
**Threshold Development Company**

3. Address of Operator  
**1100 Gihls Tower West, Midland, Texas 79701**

4. Location of Well  
UNIT LETTER **I** **1980** FEET FROM THE **south** LINE AND **660** FEET FROM  
THE **east** LINE, SECTION **10** TOWNSHIP **19S** RANGE **29E** NMPM.

7. Unit Agreement Name  
**N/A**

8. Farm or Lease Name  
**Conoco "10" State Com**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**Turkey Track Atoka Gas**

15. Elevation (Show whether DF, RT, GR, etc.)  
**3374.8' GL**

12. County  
**Eddy**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER _____	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The purpose of the proposed work is to pull the tubing and packer and to repair and/or replace the necessary equipment to place the well back on production. In replacing the necessary equipment 2-3/8" OD tubing with a packer will be rerun to approximately 10,700'.

- 1) MI&RU pulling unit.
- 2) POH w/tubing and packer.
- 3) Replace split or bad joint of tubing and packer.
- 4) Swab and flow well.
- 5) Place well back on pipeline.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy A. Redman TITLE Engineer Assistant DATE May 18, 1981

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 20 1981

CONDITIONS OF APPROVAL, IF ANY: