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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form O-101
Revised 10-1-783 - NMOCC - Artesia
1 - J.L. Conquest - Fort Worth
1 - File

MAY 20 1981

O. C. D.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-2943

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

ARTESIA OFFICE

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator

Threshold Development Company

2. Address of Operator

1100 Gihls Tower West, Midland, Texas 79701

3. Location of Well

UNIT LETTER I 1980 FEET FROM THE south LINE AND 660 FEET FROMTHE east LINE, SECTION 10 TOWNSHIP 19S RANGE 29E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

Conoco "10" State Com

9. Well No.

1

10. Field and Pool, or Wildcat

Turkey Track Atoka Gas

15. Elevation (Show whether DF, RT, GR, etc.)

3374.8' GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

By Case No. 7077, Order No. R-6539 the Oil Conservation Division granted approval to complete the Conoco "10" State Com Well No. 1 as a dual completion (conventional) to produce oil from the Wolfcamp formation and gas from the Atoka formation through parallel strings of tubing.

For various reasons, it was decided not to attempt to dually complete this well but to perform only the portion of the workover which called for fracturing the current producing interval, Turkey Track Atoka perforations 10,776' to 10,790' with 5200 gals. gelled water, 15,000# 20/40 sand and 7150 gals. CO₂. This job was performed on May 5, 1981. Prior to workover well was flowing 6.96 BC, 523 MCF/GPD, no water, FTP 600#.

1) MI&RU Dresser-Titan 5-5-81.

2) Fracture treated w/4242 gals. gelled water (XL-4) 8364# 20/40 sand and 5208 gals. CO₂. BDP 9200 psi, Max. rate 10 BPM at 9200 psi, Avg. rate 9 BPM at 9600 psi. Packer failed or 2-3/8" tubing ruptured at this point during job. Pressure increased immediately to 8800 psi on annulus. Shut pump down and released pressure.

Continued on page 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy A. RedmanTITLE Engineer AssistantDATE May 18, 1981APPROVED BY W. A. GressettTITLE SUPERVISOR, DISTRICT IIDATE MAY 20 1981

CONDITIONS OF APPROVAL, IF ANY: