

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-23066

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-2943

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ (deeper) DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Threshold Development Company

3. Address of Operator
777 Taylor St., Suite II-D, Ft. Worth, TX 76102

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The EAST Line
Section 10 Township 19 S Range 29 E NMPM EDDY County

7. Lease Name or Unit Agreement Name
Conoco 10 State

8. Well No.
1

9. Pool name or Wildcat
Turkey Tract (Morrow)

10. Date Spudded
12/15/79

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)
2/21/99

13. Elevations (DF & RKB, RT, GR, etc.)
3375 GR

14. Elev. Casinghead

15. Total Depth
11750

16. Plug Back T.D.
11,599

17. If Multiple Compl. How Many Zones?
-

18. Intervals Drilled By
Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name
Morrow - 11420-56

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
NA

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 7/8"	48#	437	17 1/2"	400 SK	NA
8 5/8"	24# 32#	2700	11"	925 SK	NA
5 1/2"	17#	11,750	7 7/8"	500 SK	NA

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	11347	11,347

26. Perforation record (interval, size, and number)
11,420-26, 11,440-48 + 11,454-56
w/ 4 JSPF w/ 1 1/16" tbg gun - 0.38" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
11420-56
AMOUNT AND KIND MATERIAL USED
NONE

28. PRODUCTION

Date First Production
2/22/99

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

Date of Test
2/27/99

Hours Tested
24

Choke Size
15/64"

Prod'n For Test Period

Oil - Bbl.
6

Gas - MCF
975

Water - Bbl.
45

Gas - Oil Ratio
162.500

Flow Tubing Press.
700

Casing Pressure
0

Calculated 24-Hour Rate

Oil - Bbl.
6

Gas - MCF
975

Water - Bbl.
45

Oil Gravity - API - (Corr.)
52

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
RAY SELBY

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Alvin T. Davis Title P.E. Date 4/10/99