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Submit 3 Copies To Appropriate District	State of New Mexico		- ast	) Form C-103
Office District I	Energy, Minerals and Natural Resources			Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		<u>30-01</u> -23066	
	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE STATE STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, 2018/505112		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	34 <sup>3</sup> 42		E-2943	
87505 SUNDRY NOT	ICES AND REPORTS ON WEL	R 2 7 6		nit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEN OR PLUCEBACK TO A				
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101)			
1. Type of Well:		ALC: ALC: ALC: ALC: ALC: ALC: ALC: ALC:		_
Oil Well 🖾 Gas Well	Other 🔗		Conoco 1	0 State
2. Name of Operator Threshold Development	Corporation	100 - 100 - 120 SSZ VZ EX	8. Well No.	
3. Address of Operator			9. Pool name or Wil	dcat
777 Taylor St Pent	house II - Fort Worth,	TX 76102	Undesignate	
4. Well Location				
Unit Letter I :	1980 feet from the Sout	h line and	660 feet from t	he East line
Section 10	Township 19S I			ounty
	10. Elevation (Show whether	OR, RKB, RT, GR, etc	.)	
3375' GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	CHANGE PLANS	COMMENCE DRI		
PULL OR ALTER CASING		CASING TEST AN		
	COMPLETION	CEMENT JOB		
OTHER:		OTHER: Record	nplete to Wolfca	mp 🖾
12. Describe proposed or complete	ed operations. (Clearly state all p	ertinent details, and g	ive pertinent dates, inc	luding estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompilation.				
10-8-2002 - Moved in and rigged up pulling unit. Loaded casing with 70 bbls 2% KCL water and tubing with 37 bbls 2% KCL water. Nippled down wellhead and nippled up BOP. TIH and				
released packer. TOOH with packer. Shut well in for night.				
10-9-2002 - Loaded casing with 47 bbls 2% KCL water. RIH with gauge ring to 10700'. TOOH.				
TIH with CIBP on wireline and set CIBP at 10700'. Capped CIBP with 35' of cement. TOOH.				
TIH with tubing to 10600'. Circulated clean. Pressure tested casing to 1000 psi for 20 minutes, OK. Shut well in for night.				
10-10-2002 - TOOH with tubing. Rigged up wireline. TIH with perforating guns and perforated				
9130-9170' w/82 .35" holes (4 SPF - Wolfcamp). TOOH with perforating guns and rigged down				
wireline. RIH with packer, seating nipple and tubing. Set packer at 9090'. Spaced out.				
Swabbed. Shut well in for night. 10-11-2002 - Swabbed. Acidized perforations 9130-9170' (Wolfcamp) with 3000 gallons 15%				
	Acidized perforations sealers. Flushed with 2			
it not actu and ball s	carers. Flushed with 2	.% KOL water.	Swabbed. FIOW C	escing.
				<u></u>
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Kyestin 7	fler TITLE	Agent for Thre	shold Dev. [	DATE Oct. 14, 2002
Type or print name Rusty Klei	in		Telephon	e No. 748-2159
(This space for State use)	ORIGINAL SIGNED BY TIM	W. GUM		<b></b> 9 0000
APPPROVED BY	DISTRICT II SUPERVISOR		D	<b>GET 2 3 292</b> ATE

APPPROVED BY\_\_\_\_\_ Conditions of approval, if any:

