

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Bureau of Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-015-23066

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.
E-2943

7. Lease Name or Unit Agreement Name

Conoco 10 State

8. Well No.

1

9. Location of Well

Undesignated Wolfcamp

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☒ OTHER Recompletion

2. Name of Operator

Threshold Development Company

3. Address of Operator

777 Taylor St. - Penthouse II - Fort Worth, TX 76102

4. Well Location

Unit Letter I 1980 Feet From The South Line and 660 Feet From The East Line

Section 10 Township 19S Range 29E NMPM Eddy County

10. Date Spudded

10-8-2002

11. Date T.D. Reached

10-11-2002

12. Date Compl. (Ready to Prod.)

10-11-2002

13. Elevations (DF& RKB, RT, GR, etc.)

3375' GR

14. Elev. Casinghead

15. Total Depth

11750'

16. Plug Back T.D.

10700'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

Pulling Unit

19. Producing Interval(s), of this completion - Top, Bottom, Name

9130-9170' Wolfcamp

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

None on recompletion

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	437'	17-1/2"	In place	
8-5/8"	24# & 32#	2700'	11"	In place	
5-1/2"	17#	11750'	7-7/8"	In place	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	9084'	9090'

26. Perforation record (interval, size, and number)

9130-9170' w/82 .35" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9130-9170'	Acidized w/3000 gals 15% iron control HCL acid & ball sealers

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-11-2002		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-20-2002	24	64/64"		265	296	19	1117:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
180	520		265	296	19	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

N/A

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Rusty Klein

Printed Name Rusty Klein

Title Agent

Date 10-29-02

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION FOR LOG TOPS