Submit To Appropri	iate District Office		_	State of New M	1 exico						Form C-10	
State Lease - 6 copies			= 171 170							Re	vised March 25, 199	
Fee Lease - 5 copies District I			Oil Conservation Privision					WELL API NO.				
1625 N. French Dr., Hobbs, NM 88240			Oil Conservation Division					30-015-23066				
<u>District II</u> 1301 W. Grand Avenne, Artesia, NM 88210			1220 Goudi Britainers 21.									
<u>District III</u> 1000 Rio Brazos Rd	Aztec NM 87410		Santa Fe, NM 87505					STATE X FEE [
District [V		ene	of coccining					State Oil & Gas Lease No. ω E-2943				
1220 S. St. Francis I	Or., Santa Fe, NM 87	N OR RECO	ECOMPLETION REPORT AND LOG									
1a. Type of Well:	OWIFELIO	OTTTLOC	EUOIVII EETIOIVILLA					7. Lease Name or Unit Agreement Name				
OIL WE	LL 🔀 GAS W	ELL DRY		OTHER	SI DI E	1211101	<u>.</u>					
NEW	WORK DE							Conoco 10 State				
WELL OVER BACK RESVR. A OTHER RECOMPLECTOR								8. Well No.				
2. Name of Operat			/						,			
		nt Company						9 Hookhame dr Wildcat				
3. Address of Open								Nar Way Undesignated Wolfcamp				
777 Taylo	r St Pe	nthouse II	<u>-</u> _	Fort Worth, I	X 76	102		- Unde	signat	ea Wol	Lfcamp	
4. Well Location									/			
Unit Letter	<u>I 1</u>	980 Feet Fro	m The	South	Lin	e and	<u>660</u>	Fee	et From The	Eas	stLin	
0	10	Townshi		19S Ra	inge	29E	N	IMPM	E	ddv	County	
Section 10. Date Spudded Recompletio	11. Date T.D. R			ompl. (Ready to Prod.)			(DF&	RKB, RT, GR,			Casinghead	
	t 10−11−2	2002	10	-11-2002		3	375	' GR				
10-8-2002 15. Total Depth	16. Plug	17. If Multiple Compl. How Many 18. Intervals				Rotary Tools Cable To			Cools			
			Zones?			Drilled By		Pulling Unit				
1 11/30 1 10/00 1										ctional Su	rvey Made	
_				V						No		
	170' Wolfe							22. Was Well	Cored	NO		
21. Type Electric a										No		
	recomplet:		NO.	ECORD (Barret	all stains	ra cot in w	all\	<u> </u>				
23. CASING SIZE WEIGHT LB./FI			ASING RECORD (Report all strings set in wel				CII)	CEMENTING RECORD AMOUNT PULLED				
13-3/8" 48#		JIII LDJI I.		437'	17-1/2"		In place					
8-5/8" 24#		§ 32#	2700'		11"			In place		ļ	,	
5-1/2" 17#			11750'		7-7/8"		In place		 			
						,				+ -		
			T IN	NER RECORD			25.	Ťľ	JBING RE	CORD	 	
SIZE	TOP	воттом	LII	SACKS CEMENT	SCREE	1	SIZ		DEPTH S	TH SET PACKER SET		
SIZE	101	BOTTOM					2	2-3/8"	9084	1	9090'	
		-										
26. Perforation re	cord (interval, siz	e, and number)						ACTURE, CEMENT, SQUEEZE, ETC.				
9130-9170'	/02 25!!	holos				INTERVAL	AMOUNT AND KIND MATERIAL USED Acidized w/3000 gals 15% iron					
9130-9170	W/02 .33	notes	9130-9170					control HCL acid & ball sealers				
								CONCIOI	TOD GC1	<u>.u u b</u>	411 5411015	
				PRO	DUCTI	ON		<u> </u>			·	
28 Date First Production	nn	Production Meth	od (F	lowing, gas lift, pumpin)	Well Status (Prod. or Sh	ut-in)		
			•			-			Produci	nø		
10-11-200	Hours Tested	Choke Size		Flowing Prod'n For	Oil - Bb		Gas	- MCF	Water - B		Gas - Oil Ratio	
Date of Test		ł	Test Period		265			296 19			1117:1	
10-20-2002	24	64/64"			<u> </u>	- MCF	<u> </u>	Vater - Bbl.		ravity - A	PI - (Corr.)	
Flow Tubing Press.	Casing Pressure	Calculated 2 Hour Rate	24-	Oil - Bbl.	Vas	- MCF	1	vaici - Boi.		in it	. (00///)	
180	520			265		296		19			I/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)									Test Witnes:	•		
Sold									N/A	<u> </u>		
30. List Attachmen	ts											
None	by that the infa-	nation chown on	hoth	sides of this form as	true and	complete to	the	best of my kno	wledge and	l belief		
31 1 nereby certif	z mai ine injorn T	1	JUIII	oraco of into form to		r		, ,	<u>u</u>	,		
s: , , , , , , , , , , , , , , , , , , ,	ant. of	$\langle \langle \rangle_{i} \rangle$		Printed Name Rusty	Klein	Ti	tle	Agent			Date 10-29-0	
Communities 1	ometeration in the	= = = = = ≠ = ≠ = = ≠ = = = = = = = = =									-	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Canyon___ T. Penn. "B"__ T. Anhy T. Ojo Alamo_ T. Salt T. Kirtland-Fruitland_____ T. Penn. "C" _____ T. Strawn____ B. Salt T. Pictured Cliffs T. Penn. "D"_____ T. Yates_____ T. Miss ______ T. Leadville T. Cliff House T. 7 Rivers T. Devonian____ T. Menefee____ T. Madison____ T. Queen_____ T. Point Lookout_____ T. Elbert_____ T. Grayburg T. Montoya_____ T. Mancos_____ T. McCracken____ T. Simpson____ T. San Andres_____ T. Gallup_____ T. Ignacio Otzte____ T. Glorieta T. McKee_____ Base Greenhorn____ T. Granite_____ T. Paddock_____ T. Ellenburger____ T. Dakota____ T. Gr. Wash_____ T. Blinebry_____ T. Morrison____ T. Delaware Sand_____ T.Tubb T.Todilto_____ T. Drinkard T. Bone Springs_____ T. Entrada_____ T. Abo T. Wingate_____ T. Wolfcamp_____ T. Chinle_____ T. Permian____ T. Cisco (Bough C)_____ T. Penn "A"_____ OIL OR GAS SANDS OR ZONES No. 1, from.....to..... No. 3, from.....to.... No. 2, from.....to.... No. 4, from.....to....

LITHOLOGY RECORD (Attach additional sheet if necessary)

IMPORTANT WATER SANDS

Lithology