N.M.O.C.D. COPY
UNITED STATES
SUBMIT IN DUPLICATE.

(See instruct. on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. DEPARTMEN. OF THE INTERIOR

| NM- | 1 | 2 | R | DE | $\overline{}$ | F | I۷ | F | D |
|-----|---|---|---|----|---------------|---|----|---|---|
|     |   |   |   |    |               |   |    |   |   |

| CASING SIZE    ASH   ASH   AOO'   1712"   350 Sacks   8-5/8"   24#   1213'   1213'   1214"   720 Sacks   512"   17 & 15.5#   9357'   7-7/8"   565 Sacks  |                             |            | GE               | OLOGICA                                 | L SUR       | VEY                                  | DE                   | <u> </u>        |             |   | NM-1283                       | RECEIVED                              |        |
|--|-----------------------------|------------|------------------|---|-------------|--------------------------------------|----------------------|-----------------|-------------|---|-------------------------------|---------------------------------------|--------|
| STYLE OF COMPLETION.  STEEL STOPE OF COMPLETION.  STEEL ST | WELL CON                    | MPLET      | ION C            | R RECOM                                 | PLETIC      | NC                                   | REPORT               | W.              | JVE         | D   |                               |                                       | NAME   |
| STYLE OF COMPLETION.  STEEL STOPE OF COMPLETION.  STEEL ST | 1a. TYPE OF WELL            | L:         | 011,             | GAS X                                   | <del></del> |                                      | on Er                |                 |             |   | 7. UNIT AGREEN                | B 2 2 1980                            |        |
| STANCE OF OPERATORS  Yates Petroleum Corporation  Yates Petroleum Corporat | L TYPE OF COME              | PLETION    |                  | WELL LAP                                |             | لبا                                  | Otner                | <del>B</del> 2. | 1 1980      |   |                               |                                       |        |
| Another Petroleum Corporation  207 South Ath Street - Artesia IM 88210  208 File Indicate Sor with Interval reported below  At total depth  210 File And Pool, or Willer IN Street IM |                             | WORK [     |                  | PLEG                                    | DIFF.       |                                      | 20 20Ho              | u a             |             |   | S. FARM OR LE                 | DE CINED.                             |        |
| Another Petroleum Corporation  207 South Ath Street - Artesia IM 88210  208 File Indicate Sor with Interval reported below  At total depth  210 File And Pool, or Willer IN Street IM |                             |            | EN               | BACK_C                                  | , JKEST B   | ·                                    | ADTEC:               | LUGI            | AL SUR      | VFV 1   | Rio Penana                    | 550 MFGE                              | d. C   |
| ACCESSION RECORD (Report oil strings set in self)  CASING RECORD (Report oil s |                             |            | ım Cor           | poration                                |             |                                      | -IU CO               | I, NE           | N MEXIC     | ก   | 9. WELL NO.                   |                                       |        |
| 2.0.7 SOUTH A HT. STREET. — ATTESTIA. INN. BRITTON TRANSPORTED CONTINUO WILL (Report location clearly and to accordance with an accordance with a second control of the second control of |                             |            |                  | POZUCION                                | ·           |                                      |                      |                 |             |   | 1                             |                                       |        |
| At top prod. interval reported below  At top prod. interval reported below  At total depth    14. FERNIT NO.   0   | 007.0                       | 4 4 1-     | 0 +              | L 7 24 4 0                              | ain         | <b>ከተለ</b>                           | 0021Δ                |                 |             |   | 10. FIELD AND                 | POOL, OR WILDCAT                      |        |
| At top prod. interval reported below  At top prod. interval reported below  At total depth    14. FERNIT NO.   0   | 4. LOCATION OF WEL          | L (Repor   | t location c     | learly and in acc                       | cordance t  | with an                              | y State requi        | rement          | 8) •        |   | Mon                           | rrow                                  |        |
| At total depth  At total depth |                             |            |                  |   |             |                                      |                      |                 |             |   |                               | M., OR BLOCK AND                      | SURVEY |
| At total depth    14. FERMIT NO.   DATE ISSUED   12. CONNT OR   13. STATE PROBLEM   13. STATE PROBLEM   14. STATE PROBLEM   15. DATE CONFIL (Ready to prod.)   18. ELEVATIONS (PP. REB. BT. OR, STO.)   19. ELEV. CASHOMBAD   12-5-79   1-17-80   2-16-80   3454   |                             |            |                  | - :                                     | 1123 .03    |                                      |                      |                 |             |   | 1                             | -19S-25E                              |        |
| 14. FERMIT NO.   DATE INSUED   12. COUNTY OF   13. STATE   | at top production           |            |                  | • |             |                                      |                      |                 |             |   |                               |                                       |        |
| DATE SPENDED   16. DATE T.D. REACHED   17. DATE COMPL. (Ready to prod.)   18. ELEVATIONS (SP. REA T. G., ETC.)*   19. ELEV. CASINGHAD   12.—5-79   1-17-80   2-16-80   3454* GR   3454* G   | At total depth              |            |                  | •                                       |             |                                      |                      |                 |             |   |                               |                                       |        |
| DATE SPECIDED   16. DATE TD. REACHED   17. DATE COMPL. (Ready to prod.)   18. ELECATIONS (pp., REB., RT., os., ETC.)*   39. ELEV. CASINORED   12-5-79   1-17-80   2-16-80   3454' GR   34   |                             |            |                  | 1 Y                                     |             | •                                    | *                    | DATE            | ISSUED      |   | PARISH                        | 13. STATE                             | i.     |
| 12-5-79  |                             |            |                  |   |             |                                      |                      |                 |             |   |                               |                                       |        |
| 1. TOTAL DEPTH, ND & TO  |                             |            |                  |   | •           | -                                    | o prou.) 18          |                 |             |   | RT, GR, ETC.)*                | IV. EDDV. CASINGI                     |        |
| 9363' WL 9346'  PRODUCING INTERVAL(B), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)'  9024-9052' MOTTOW  CNL/FDC. DLL  CASING RECORD (Report all strings set in well)  SIZE CASING RECORD (Report all strings record (MD) PACERS ST (MD) PA |                             |            |                  |   |             |                                      | TIRE COMPL           |                 |             |   | ROTARY TOOLS                  | CABLE TO                              | OLS    |
| TREDUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  9024-9052 ' MOTTOW  CNL/FDC . DLL  CASING RECORD (Report all strings set in usell)  CASING SIZE   WEIGHT, Lb/FT.   DEPTH SET (MD)   NOLE SIZE   CEMERTING RECORD   NO NO  8-5/8"   40#   400'   17½"   350 sacks   ANOUNT PULLED  8-5/8"   24#   1213'   12½"   720 sacks   5½"   720 sacks   5½"   17 & 15.5#   9357'   7-7/8"   565 sacks   1.5.5#   9011'   9011'    1. FERYORATION RECORD (Interval, size and number)   SIZE   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  9024-9052'   W/112 .50"   holes   SIZE   PRODUCTION   SIZE   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  1. FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   STWOPLC    VET FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   STWOPLC    VET OF TEST   ROCERS TEXTED   CHOKE SIZE   PRODUCTION   TSTT PURBLE   CAS—MCF.   WATER—BBL.   GAS-OIL RATIO   CAS—MCF.   WATER—BBL.   GAS—OIL RATIO   CAS—MCF.   CAS—MCF.   WATER—BBL.   GAS—OIL RATIO   CAS—MCF.   WATER—BBL.   GAS—OIL RATIO   CAS—MCF.   WATER—BBL.   GAS—OIL RATIO   CAS—MCF.   WATER—BBL.   GAS—OIL RATIO   CAS—MCF.   CAS—MCF.   CAS—MCF.   WATER—BBL.   CAS—MCF.   CAS—MCF.   CAS—MCF.   WATER—BBL.   CAS—MCF.   CAS—MCF. | •                           | k TVD      |                  |   | YD   22.    | HOW M                                | ANY*                 | •               |             |   |                               | 1                                     |        |
| 9024-9052' MOTTON  TYPE ELECTRIC AND OTHER LOGS RTN CNL/FDC. DLL  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LE/FT, DEPTH SET (MD) 13-3/8" 49# 400' 17½" 350 Sacks 8-5/8" 24# 1213' 12½" 720 Sacks 5½" 17 & 15.5# 9357' 7-7/8" 565 Sacks  LINER RECORD SIZE TOP (MD) SIZE TOBING RECORD SIZE TOP (MD) SIZE TOBING RECORD SIZE TOBING RECORD SIZE TOP (MD) SIZE TOBING RECORD SIZE TOP (MD) SIZE SCREEN (MD | 9363'                       | 1 (5)      |                  |   | POTTOM N    | AME (N                               | (D AND TYP)          |                 |             | <u>→                                     </u> | 0-9363                        | 25, WAS DIRECT                        | TIONAL |
| CASING RECORD (Report all strings set in well)  13-3/8" 48# 400' 17½" 350 sacks  8-5/8" 24# 1213' 12½" 720 sacks  5½" 17 & 15.5# 9357' 7-7/8" 565 sacks  10. LINER RECORD  SIZE TOP (MD) BOTTON (MD) SACES CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER BET (MD)  SIZE TOP (MD) BOTTON (MD) SACES CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER BET (MD)  1. PERFORATION RECORD (Interval, size and number)  2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DESTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED ANGUNT AND KIND OF MATERIAL USED ANGUNT AND KIND OF MATERIAL USED ANGUNT AND KIND OF MATERIAL USED STANGARD (CONT.)  1. PERFORMANCE OF THE TOP OF THE | 4. PRODUCING INTER          | VAL(S),    | OF THIS CO.      | dPLETIONTOP,                            | BUILUM, N   | MALE (2                              | 10 AND 110)          |                 |             |   |                               |                                       |        |
| CNIL/FDC. DLL  CASING RECORD (Report all strings set in seell)  CASING RECORD (Report all strings set in seell)  AMOUNT PULLED  13-3/8" 48# 400' 17½" 350 Sacks 8-5/8" 24# 1213' 12½" 720 Sacks 5½" 17 & 15.5# 9357' 7-7/8" 565 Sacks  LINER RECORD  SIZE TOP (MD) BOTTON (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACEER SET (MD)  SIZE TOP (MD) BOTTON (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACEER SET (MD)  PERFORATION RECORD SIZE DEPTH SET (MD) PACEER SET (MD)  PRESCORD SIZE DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL USED  9024-9052' W/112 .50" holes  PRODUCTION  SIZE ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  9024-9052' W/112 .50" holes  PRODUCTION  PRODUCTION  PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) STWOPLC  NITE OF TEST HOURS TESTED CHOKE SIZE PROO'N, FOR OIL—BEL. GAS—MCP. WATER—BEL. GAS—OIL RATIO  2-16-80 3 1/2" TEST PRIOD  OW, TURING PRESS. CASING PRESSIEN CALCLATED OIL—BEL. GAS—NCP. WATER—BEL. GAS—OIL RATIO  AWAY, TURING PRESS. CASING PRESSIEN CALCLATED OIL—BEL. GAS—NCP. WATER—BEL. GAS—OIL GAN/ITY-API (CORR.)  480# PKr 24-MOCS MATE TSTM 2958 TEST OIL GRAVITY-API (CORR.)  LIBTOR ATTACHMENTS  DST'S  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records   |                             | 902        | 4-9052           | ' Morrow                                | J           |                                      |                      |                 |             |   |                               | No                                    |        |
| CNL/FDC. DLL  CASING RECORD (Report all strings set in seell)  CASING RECORD (Report all strings set in seell)  CASING RECORD (Report all strings set in seell)  ABOUNT PULLED  13-3/8" 48# 400' 17½" 350 sacks  8-5/8" 24# 1213' 12½" 720 sacks  5½" 17 & 15.5# 9357' 7-7/8" 565 sacks  10  | 8 TYPE ELECTRIC A           | No othe    | R LOCK RUN       |   |             |                                      |                      |                 |             |   | 1 2                           | 7. WAS WELL COR                       | ED     |
| CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SYZE CEMENTING RECORD AMOUNT PULLED  13-3/8" 48# 400' 17½" 350 sacks  8-5/8" 24# 1213' 12½" 720 sacks  5½" 17 & 15.5# 9357' 7-7/8" 565 sacks  10 LINER RECORD 30 TUBING RECORD  SIZE TOP (MD) BOTTON (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACEER SET (MD)  SIZE TOP (MD) BOTTON (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACEER SET (MD)  9024-9052' W/112 .50" holes  PRODUCTION  STEF HINTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 30/00g 7½% MS acid and 111trogen  30. TUBING RECORD  SIZE DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL USED 30/00g 7½% MS acid and 111trogen  STEP PRODUCTION  STEP PRODUCTION  STEP FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) STWOPLC  STEP TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BEL. GAS—MCF. WATER—BEL. GAS—OIL RATIO 2-16-80 3 1/2" TEST PRINO TEST PRINO TEST GAS—MCF. WATER—BEL. GAS—OIL RATIO 4-10-10-10-10-10-10-10-10-10-10-10-10-10-   | o. IIID EBELLING A          |            |                  |   |             |                                      |                      |                 |             |   |                               | ИО                                    |        |
| CASING SIZE    CASING SIZE   WEIGHT, LB/FT.   DEPTH SET (MD)   HOLE SYZE   CEMENTING RECORD   AMOUNT PULLED  | S.                          |            | 1127 120         |   | G RECOR     | D (Rep                               | ort all string       | s set in        | ı well)     |   |                               |                                       |        |
| 8-5/8" 24# 1213' 12½" 720 sacks 5½" 17 & 15.5# 9357' 7-7/8" 565 sacks  |                             | WEIG       | HT, LB./FT.      |   |             |                                      |                      | T               |             | ENTING  | RECORD                        | AMOUNT PU                             | LLED   |
| 8-5/8"   24#   1213'   12½"   720 sacks   552"   17 & 15.5#   9357'   7-7/8"   565 sacks   | 13-3/8"                     |            | 48# 400'         |   |             | 17 <sup>1</sup> / <sub>2</sub> " 350 |                      |                 |             | 50 s  | sacks                         |                                       |        |
| SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-7/8" 9011' 9011'  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) 2-7/8" 9011' 9011'  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) 2-7/8" 9011' 9011'  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) 2-7/8" 9011' 9011'  SIZE ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3000g 7½ MS acid and Nitrogen  SIZE TOP (MD) PRODUCTION METHOD (Flowing, gas kift, pumping—size and type of pump) SAMOUNT AND KIND OF MATERIAL USED NITROGEN  SIZE DEPTH SET (MD) PRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 31000g 7½ MS acid and Nitrogen  SIZE DEPTH SET (MD) PRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 31000g 7½ MS acid and Nitrogen  SIZE DEPTH SET (MD) FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 31000g 7½ MS acid and Nitrogen  SIZE DEPTH SET (MD) FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 31000g 7½ MS acid and Nitrogen  SIZE DEPTH SET (MD) FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 31000g 7½ MS acid and Nitrogen  SIZE DEPTH SET (MD) FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 31000g 7½ MS acid and Nitrogen  SIZE DEPTH SET (MD) FACKER SET (MD) FACKER SET (MD)  SIZE DEPTH SET (MD) FACKER SET (MD) FACKER SET (MD)  SIZE DEPTH SET (MD)  AMOUNT AND KIND OF MATERIAL USED 31000g 7½ MS acid and SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 31000g 7½ MS acid and SQUEEZE, ETC.  SIZE DEPTH SET (MD)  SIZE DEPTH SET (MD)  SIZE DEPTH SET (MD)  AMOUNT AND KIND OF MATERIAL USED 31000g 7½ MS acid and SQUEEZE, ETC.  SOUTH SIZE DEPTH SET (MD)  SOUT |                             | -          | 24#              | 1213                                    |             | 12                                   | 1 <sub>4</sub> "     |                 | 720 sa      |   | acks                          | Paris                                 | A      |
| LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  SIZE DEFTH SET (MD) PACKER SET (MD)  2-7/8" 9011* 9011*  32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  34. PRODUCTION  STE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SIWOPLC  STEAT HOURS TESTED CHOKE SIZE PRODYN. FOR OIL—BEL. GAS—MCF. WATER—BEL. GAS-OIL BATIO  2-16-80 3 1/2" TEST PERIOD  WITHOUT STEAT HOURS TESTED CHOKE SIZE PRODYN. FOR OIL—BEL. GAS—MCF. WATER—BEL. GAS-OIL BATIO  2-16-80 3 1/2" TEST PERIOD  WITHOUT STEAT HOURS TESTED CHOKE SIZE PRODYN. FOR OIL—BEL. GAS—MCF. WATER—BEL. GAS-OIL BATIO  2-16-80 3 1/2" TEST PERIOD  WITHOUT STEAT HOURS TESTED CHOKE SIZE PRODYN. FOR OIL—BEL. GAS—MCF. WATER—BEL. GAS-OIL BATIO  2-16-80 3 1/2" TEST PERIOD  WITHOUT STEAM 370 OIL GRAVITY-API (CORR.)  WATER—BEL. GAS—MCF. WATER—BEL. GAS-OIL BATIO  TEST WITNESSED BY  HERD WITNESSED BY  HERD WITNESSED BY  HERD WATER—BEL. TESTED BY  TESTED WATER—BEL. TESTED BY  HERD WATER—BEL. TESTED BY  HERD WATER—BEL. TESTED BY  HERD WATER—BEL. TESTED BY  TESTED WATER—BEL. TESTED BY  HERD WATER—BEL. TESTED BY  HERD WATER—BEL. TESTED BY  HERD WATER—BEL. TESTED BY  HERD WATER—BEL. THE WATER—BEL. TESTED BY  TESTED WATER—BEL. TESTED BY  THE WATER—BEL. THE THE WATER—       |                             | 17         | & 15.5           | # 9357'                                 |             |                                      | -7/8" 565 s          |                 |             | acks  | 1° 0'                         |                                       |        |
| BIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-7/8" 9011 9011 9011 9011 9011 9011 9011 901   |                             |            |                  |   |             |                                      |                      |                 |             |   |                               |                                       |        |
| 2-7/8" 9011 9011  1. PERFORATION RECORD (Interval, size and number)  9024-9052' w/112 .50" holes  32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.  DEFTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  9024-9052' 3000g 7½% MS acid and  Nitrogen  3.*  PRODUCTION  PRODUCTIO | 9.                          |            | LI               | VER RECORD                              |             |                                      |                      |                 | 30.         |   | rubing recor                  |                                       |        |
| 1. PERFORATION RECORD (Interval, size and number)  9024-9052' w/112 .50" holes  PRODUCTION  SIMOPLE  GAS-MCF.  WATER—BBL.  OIL GRAVITY-API (CORR.)  PRODUCTION  TEST WITNESSED BY  Harvey Apple  DST's  B. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  (Cool) Secty  2-20-80  | SIZE                        | TOP (N     | ID) BO           | OTTOM (MD)                              | SACKS CEN   | ENT*                                 | SCREEN (3            | (D)             |             |   |                               |                                       |        |
| DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  9024-9052' 3000g 7% MS acid and Nitrogen  Nitrogen  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  2-16-80  Plowing  PROD'N. FOR TEST PERIOD  TSTM  370  TSTM  370  PKTE FIRST PRODUCTION  WATER—BBL. GAS-MCF. WATER—BBL. GAS-OIL RATIO  TSTM  370  WATER—BBL. GAS-OIL RATIO  TSTM  2958  DILGRAVITY-API (CORR.)  PKT  Vented—will be sold  TEST WITNESSED BY Harvey Apple  5. LIST OF ATTACHMENTS  DST'S  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  |                             |            |                  |   |             |                                      |                      |                 | 2-1/        | 8" _  | 9011,                         |                                       |        |
| DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  9024-9052' 3000g 7% MS acid and Nitrogen  Nitrogen  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  2-16-80  Plowing  PROD'N. FOR TEST PERIOD  TSTM  370  TSTM  370  PKTE FIRST PRODUCTION  WATER—BBL. GAS-MCF. WATER—BBL. GAS-OIL RATIO  TSTM  370  WATER—BBL. GAS-OIL RATIO  TSTM  2958  DILGRAVITY-API (CORR.)  PKT  Vented—will be sold  TEST WITNESSED BY Harvey Apple  5. LIST OF ATTACHMENTS  DST'S  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  |                             |            | <u> </u>         |   |             |                                      | <u> </u>             |                 |             |   |                               |                                       |        |
| 9024-9052' W/112 .50" Notes  9024-9052' 3000g 7% MS acid and Nitrogen  3.* PRODUCTION  ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  2-16-80 Flowing  ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD TSTM 370 — —  |                             |            |                  |   |             |                                      |                      |                 | <del></del> |   |                               |                                       |        |
| PRODUCTION  THE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   WELL STATUS (Producing or SIWOPLC)    THE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   SIWOPLC    THE FIRST PRODUCTION   SIWOPLC    THE FIRST PRODUCTION   SIWOPLC    TEST PERIOD   TEST PERIOD   TEST PERIOD   TEST PERIOD   TEST PERIOD   TEST MATER—BBL.   GAS—MCF.   WATER—BBL.   OIL GRAVITY-API (CORR.)    THE FIRST PRODUCTION   TEST WATER—BBL.   GAS—MCF.   WATER—BBL.   OIL GRAVITY-API (CORR.)    THE FIRST PRODUCTION   TEST WATER—BBL.   OIL GRAVITY-API (CORR.)    THE FIRST WATER—BBL.   OIL G | 9024-9052' w/ll2 .50" holes |            |                  |   |             |                                      |                      |                 |             |   |                               |                                       |        |
| PRODUCTION  THE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  2-16-80  Plowing  Test period  Test water—bbl.  Oil Gravity-api (corr.)  480#  Pkr  Test witnessed by  Vented—will be sold  Test witnessed by  Harvey Apple  Test period  Test witnessed by  Harvey Apple   |                             |            |                  |   |             | 9024                                 | <del>-</del> 90      | 52'             |             |   |                               |                                       |        |
| PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  2-16-80  Plowing  CHOKE SIZE  PROD'N. FOR OIL—BEL.  CHOKE SIZE  PROD'N. FOR OIL—BEL.  CAS—MCF.  WATER—BEL.  GAS—OIL RATIO  TSTM  370  OW. TUBING PRESS.  CASING PRESSURE  CALCULATED  24-HOUR RATE  TSTM  CHOKE SIZE  PROD'N. FOR OIL—BEL.  CAS—MCF.  WATER—BEL.  OIL GRAVITY-API (CORR.)  AND CORR.  OIL GRAVITY-API (CORR.)  TEST WITNESSED BY  Harvey Apple  CALCULATED  Vented—will be sold  DST'S  In the certify that the foregoing and attached information is complete and correct as determined from all available records  |                             |            |                  |   |             |                                      |                      | 111             | niciogen    |   |                               |                                       |        |
| PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  2-16-80  Plowing  CHOKE SIZE  PROD'N. FOR OIL—BEL.  CHOKE SIZE  PROD'N. FOR OIL—BEL.  CAS—MCF.  WATER—BEL.  GAS—OIL RATIO  TSTM  370  OW. TUBING PRESS.  CASING PRESSURE  CALCULATED  24-HOUR RATE  TSTM  CHOKE SIZE  PROD'N. FOR OIL—BEL.  CAS—MCF.  WATER—BEL.  OIL GRAVITY-API (CORR.)  AND CORR.  OIL GRAVITY-API (CORR.)  TEST WITNESSED BY  Harvey Apple  CALCULATED  Vented—will be sold  DST'S  In the certify that the foregoing and attached information is complete and correct as determined from all available records  |                             |            |                  |   |             |                                      |                      |                 |             |   |                               | · · · · · · · · · · · · · · · · · · · |        |
| PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  2-16-80  Plowing  CHOKE SIZE  PROD'N. FOR OIL—BEL.  CHOKE SIZE  PROD'N. FOR OIL—BEL.  CAS—MCF.  WATER—BEL.  GAS—OIL RATIO  TSTM  370  OW. TUBING PRESS.  CASING PRESSURE  CALCULATED  24-HOUR RATE  TSTM  CHOKE SIZE  PROD'N. FOR OIL—BEL.  CAS—MCF.  WATER—BEL.  OIL GRAVITY-API (CORR.)  AND CORR.  OIL GRAVITY-API (CORR.)  TEST WITNESSED BY  Harvey Apple  CALCULATED  Vented—will be sold  DST'S  In the certify that the foregoing and attached information is complete and correct as determined from all available records  | 13.*                        |            |                  |   |             | PRG                                  | DUCTION              |                 |             |   |                               |                                       |        |
| ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BEL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  2-16-80 3 1/2" TEST PERIOD TSTM 370 — GAS—MCF.  OW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  480# Pkr 24-HOUR RATE TSTM 2958 — TEST WITNESSED BY Harvey Apple  5. LIST OF ATTACHMENTS  DST'S  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records   |                             | ION        | PRODUCT          | ION METHOD (FI                          | owing, ga   |                                      |                      | and to          | ype of pun  | ip)   |                               |                                       | or     |
| 2-16-80 3 1/2" TEST PERIOD TSTM 370  OW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  480# Pkr 24-HOUR RATE TSTM 2958  OIL GRAVITY-API (CORR.)  Vented—will be sold Harvey Apple  5. LIST OF ATTACHMENTS  DST's  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  | 2-16-80                     |            |                  | Plowing                                 |             |                                      |                      |                 |             |   | siWd                          | PLC                                   |        |
| 2-16-80 3 1/2"   | ATE OF TEST                 | HOURS      | TESTED           | i                                       |             |                                      | OIL-BBL,             |                 | 1           |   | WATER-BBL.                    | GAS-OIL RATIO                         | ō      |
| 480# Pkr 24-HOUR RATE TSTM 2958  | 2-16-80                     | 3          |                  | 1/2"                                    | Lesi P      | >                                    | TSTM                 |                 | 370         | )   | -                             | -                                     |        |
| 4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Vented-will be sold  DST'S  5. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  Cool Secty  2-20-80   | LOW. TUBING PRESS.          | 1          | 1 24.53000 9.455 |   |             |                                      |                      |                 |             |   | -BBL. OIL GRAVITY-API (CORR.) |                                       |        |
| Vented-will be sold Harvey Apple  5. LIST OF ATTACHMENTS  DST'S  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  Cool Secty 2-20-80  | 480#                        | Pk         | r                |   | TS          | TM                                   |                      | <b>2</b> 95     | <b>წ</b>    | <u>-</u>                                      |                               |                                       |        |
| DST'S  5. LIST OF ATTACHMENTS  DST'S  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  Cool Secty  2-20-80  | 4. DISPOSITION OF G         | AS (Sold,  | used for fu      |   |             |                                      |                      |                 |             |   |                               |                                       |        |
| DST'S  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  Cool Secty 2-20-80  |                             |            |                  | Vented                                  | -will       | be                                   | sold                 | ···             |             |   | Harvey                        | Apple                                 | _      |
| 6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records   | 5. LIST OF ATTACH           | MENTS      |                  | T)O                                     | m t a       |                                      |                      |                 |             |   |                               |                                       |        |
| (// + / / Geol Secty 2-20-80   |                             |            |                  |   |             |                                      |                      |                 |             |   |                               |                                       |        |
| Geol. Secty.   | 6. I hereby certify         | that the   | foregoing .      | and attached inf                        | formation   | is com                               | plete and <b>cor</b> | rect as         | determin    | ed from                                       | all available rec             | ords                                  |        |
|  | SIGNED (1                   | $i \neq i$ | · Lar            | nlesia.                                 | / morm      | TE                                   | Geol.                | Sec             | ty.         |   | DATE                          | 2-20-80                               |        |