

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0473362

6. IF INDIAN, ALLOTTEE'S NAME

RECEIVED

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

DWU ARTESIA, OFFICE

9. WELL NO.

#4

10. FIELD AND POOL, OR WILDCAT

Winchester-Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit 0, Sec. 34

T-19-S, R-28-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Hillin Production Company

3. ADDRESS OF OPERATOR

P.O. Box 152, Odessa, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

12 miles NE of Carlsbad, New Mexico

14. PERMIT NO.

per letter dated 11/26/79

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3298.0 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

cementing casing - 8 5/8"

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

13 3/8" surface casing - Ran 8 jts., 13 3/8" OD, 61#, K-55, ST&C casing, total 365', set @ 358' and cement w/225 sx, Class C, w/4% gel and 2% CC, plug down @ 6:15 A.M., 2-17-80, cement did not circulate. Ran 3 jts., 1" to 60' and cemented w/125 sx, Class C Neet, circ., 25 sx, cut off csg., weld on 13 3/8" casing head, nipple up BOP and Hydril, test csg. w/1000#, 30 min.

8 5/8" intermediate casing - Change cementing program as per form 9-331C from "circulate to surface" to program as follows: Ran 75 jts., 8 5/8", 24 & 28# pipe, total 2989', set @ 2982', 1 3/4 hours circ. and cement w/250 sx. Class C, w/4% gel, 2% CC, plug down 9:00 A.M., 13 1/4 hour WOC, nipple up, 7 hours test BOP w/3000# w/H&R Testers.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. N. Hillin

TITLE

Owner

DATE

February 24, 1980

(This space for Federal or State office use)

APPROVED BY

GEORGE H. STEWART

TITLE

DISTRICT ENGINEER

DATE

FEB 25 1980

CONDITIONS OF APPROVAL, IF ANY: