N.M.O.C.D. COPY   C-151

Form 9-331
(May 1963)

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC •
(Other instructions on re-
verse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 0473362

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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JUL 11 1980
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL WELL ☐   GAS WELL ☒   OTHER

2. NAME OF OPERATOR

Hillin Production Company ✓

3. ADDRESS OF OPERATOR

P.O. Box 152, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

12 miles NE of Carlsbad, New Mexico
800/S 2000/E

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7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

DWU

9. WELL NO.

#4

10. FIELD AND POOL, OR WILDCAT

Winchester Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit O, Sec. 34
T-19-S, R-28-E

14. PERMIT NO.

Per letter dated 11-26-79

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3298.0 GR

O. C. D.
ARTESIA, OFFICE

12. COUNTY OR PARISH | 13. STATE

Eddy | New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other)	

SUBSEQUENT REPORT OF :

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) __Completion of well__	

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

2-16-80 (Surface Casing) - Ran 8 jts., 13 3/8" OD, 61#, K-55, ST&C Csg., total 365',
set @ 358' and cemented w/225 sx, Class C, w/4% gel and 2% CC.

2-23-80   -Ran 75 jts., 8 5/8" 24 & 28#, total 2989', set @ 2982',
cemented w/250 sx, Class C, w/4% gel, 2% CC.

4-24-80   -5 1/2" casing string, on bottom 1,830'-20# N-80, LT&C,
1,849.21'-17# N-80 LT&C, on top, 7,547.82'-17# N-80 X line,
total 11,227.03' set and cemented @ 11,220', cemented w/750
sacks Type "H" cement w/ 3/4 of 1% CFR2/sx and 5# KCL/sx.

DST's ON ATTACHED PAGE

18. I hereby certify that the foregoing is true and correct

SIGNED _Beverly Hawkins_   TITLE Production Secretary   DATE July 9, 1980

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER   TITLE _____   DATE JUL 11 1980
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side