

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Reeves County Systems, Inc. 18988 Well API No. 30-015-23078
Address P. O. Box 152, Odessa, Texas 79760

Reason(s) for Filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☒ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name D.W.U. 9586 Well No. 4 Pool Name, including Formation Winchester Kind of Lease State or Fee State Lease No. NM-0473362
Location: Unit Letter 0 : 800 Feet From The South Side and 2000 Feet From The East End
Section 34 Township 19-S Range 28-E NM EDDY County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Scurlock Permian 18997 Box 4648, Houston, Texas 77210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 34 Twp. 19-S Rge. 28-E Is gas actually connected? Yes When? 2/01/94

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Same Res'v ☐ Diff Res'v ☐
Date Spudded 1/21/94 Date Compl. Ready to Prod. 2/01/94 Total Depth 11,220' P.B.T.D. 6720'
Re-work 1/21/94 Elevations (DF, RKB, RI, GR, etc.) 3315 Name of Producing Formation Bone Springs Top Oil Gas Pay 6310' Tubing Depth 6270'
Perforations 6340 - 6448 Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD
HOLE SIZE 7 7/8" CASING & TUBING SIZE 5 1/2" DEPTH SET 11,280' SACKS CEMENT 750 (Top cmt. 8100)
Original 7 7/8" (PLUG BACK) 3000' 685 Part ID-2
7 7/8" - Perf. 4 holes - 8000' cmt. back

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of fluid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tank 2/01/94 Date of Test 1/30/94 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 22 hrs. Tubing Pressure 400 PSI Casing Pressure Packer Choke Size 22/64
Actual Prod. During Test 534 Oil - Bbls. 255 Water - Bbls. 279 Gas - MCF 450

GAS WELL

Actual Prod. Test - MCF/D 534 Length of Test 22 hrs. Bbls. Condensate/MCF 450 Gravity of Condensate 50
Testing Method (prior, back pr.) Flow Tubing Pressure (Shut-in) 400 PSI Casing Pressure (Shut-in) Packer Choke Size 22/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature R. N. Hillin President
Printed Name R. N. Hillin Title
Date February 7, 1994 Telephone No. 915 563-3563

OIL CONSERVATION DIVISION

Date Approved FEB 21 1994

By SUPERVISOR, DISTRICT II
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.