

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CONS COMMISSION

FORM APPROVED

OMB NO. 1004-0137

NM 88810 February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-0473362

6. IF INDIAN, ALIOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

DWU Federal #4

9. API WELL NO.

30-015-23078

10. FIELD AND POOL, OR WILDCAT

Old Millman Ranch-BS Assoc.

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 34, 19-S-28-E, Unit O, Eddy County, New Mexico

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ MAY 20 10 20 AM '94

1b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. CENVR ☐ MAY 20 10 20 AM '94

2. NAME OF OPERATOR

Reeves County Systems, Inc. 18988

3. ADDRESS AND TELEPHONE NO.

P.O. Box 152, Odessa, Texas 79760 (915) 563-3563 JUN 20 '94

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit O, 800' FSL, 2000' FEL, Sec. 34, T-19-S, R-28-E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

1/20/94

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (OF, RKB, RT, OR, ETC.)*

19. ELEV. CASINGHEAD

Rework 1/21/94

2/01/94

2/01/94

RKB-3315

3298'

20. TOTAL DEPTH, MD & TVD

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

4220

6720

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6312 - 6474 Bone Springs

26. TYPE ELECTRIC AND OTHER LOGS RUN

Through casing - comp. N-GR Collar log.

27. WAS WELL CORRED

No

28. CARING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8 J	54#	358	17 1/2	Circ. to surface	
8 5/8	24#	2985	11"		
5 1/2	15.5-17-20#	11,220	7 7/8	8100' 750 sx.	

29. ~~XXXXXX~~ Plug Back

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
Perf. 5 1/2 csg. w/4 holes @ 8000'			amt. w/685		2 3/8	6270'	6265'
Class C, Top of cmt. 3000' - PB 6720'							

31. PERFORATION RECORD (Interval, size and number)

6340 - 6448 - .042 - 16

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6340' - 6448'	1500 gal. NEFE acid
6340' - 6448'	Frac. 60,000 gal. gel water w/150,000 LB sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/01/94		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/30/94	22 hrs.	22/64	→	255	450	279	1764
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
400#	-0-PKR	→	278	491	304	44	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

Phillip Hammond

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. N. Hillin

TITLE President

DATE May 25, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. **GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH