

Form 5160-5  
(June 1990)

NM OIL CONS COMMISSION  
Drawer DD  
RECEIVED Artesia, NM 88210

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 08 '94

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Reeves County Systems, Inc.

3. Address and Telephone No.

P. O. Box 152, Odessa, Texas 79760 (915) 563-3563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit O, 800' FSL, 2000' FEL, Sec. 34, T-19-S, R-28-E

5. Lease Designation and Serial No.

NM-0473362

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

DWU Federal #4

9. API Well No.

30-015-23078

10. Field and Pool, or Exploratory Area

Old Millman Ranch  
Bone Springs Association

11. County or Parish, State

Eddy County, New Mexico

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/21/94 - Release tubing from plug @ 11,000'. TCH, set C.I.B.P. at 8200' with 30# cement. Test casing & plug to 4000#. Perf. 5 1/2" casing - 4 holes @ 8000'. Circulate out with 450 bbls. wtr. Cement 5 1/2" with 25 bbls. mud flush-188 sx. 35/65 Poz/Class "H" and 497 sx. Class "C" with 3% salt. Plug down to 6720'. Top cement outside 5 1/2" - 3000'. Perf. 16 holes 6340' - 6448'. Acidize with 1500 gal. NEFE acid. Frac. with 60,000 gal gel water, 150,000 lb. sand. Set packer @ 6265' on 2 3/8" tbg. Swab well in, on production 2/01/94. Flow 225 B.O., 279 water, 450 MCF gas on 22/64 choke in 22 hrs. 400 # tbg. pressure, 0 casing, 44 gravity crude.

J. Lara

14. I hereby certify that the foregoing is true and correct

Signed

*R. N. Hillen*

Title President

Date 7/12/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: