

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

SEP 15 1980

2. NAME OF OPERATOR

HILLIN PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 152, ODESSA, TEXAS 79760

4. LOCATION OF WELL (Report location clearly and in accordance with State Regulations)*

At surface

800' FSL & 2000' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

Per letter dated 11/26/79

15. DATE SPUDDED

2-15-80

16. DATE T.D. REACHED

4-23-80

17. DATE COMPL. (Ready to prod.)

5-16-80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3298.0 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11,220

21. PLUG, BACK T.D., MD & TVD

11,185

22. IF MULTIPLE COMPL.,
HOW MANY*

0

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Wolfcamp

8,998-9,046

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Newtron Poro s/GR-Caliper, Dual Induction Laterolog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61	358'	17 1/2"	225, CC, 4% gel, 2% CC	
8 5/8	24 & 28	2,982'	11"	250, CC, 4% gel, 2% CC	
5 1/2	20 & 17	11,220'	7 7/8"	750 sx, Type H, 3/4 of 1% CFR2/sx & 5# KCL/sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	10,956	10,956

31. PERFORATION RECORD (Interval, size and number)

8,998-9,046

20 holes @ .39"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8,998-9,046	spotted 2 bbls HOWCO NEFE acid w/inhibitors across perfs, HOWCO acidized perforated interval w/5000 gals. NEFE acid w/ inhibitors.

33.*

PRODUCTION

DATE FIRST PRODUCTION

8-12-80

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or
shut-in)

Producing

DATE OF TEST

5-16-80

HOURS TESTED

4 hours

CHOKE SIZE

1/4"

PROD'N. FOR
TEST PERIOD

OIL—BBL.

84

GAS—MCF.

416

WATER—BBL.

-0-

GAS-OIL RATIO

4960/1

FLOW. TUBING PRESS.

2050

CASING PRESSURE

Pkr.

CALCULATED
24-HOUR RATE

504

OIL—BBL.

GAS—MCF.

2,500

WATER—BBL.

-0-

OIL GRAVITY-API (CORR.)

46

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

John Boxell

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD

DATE 8-12-80

AUG 27 1980

SIGNED

TITLE

Production Secretary

*(See Instructions and Spaces for Additional Data on Reverse Side)

U.S. GEOLOGICAL SURVEY
ROSWell, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
				San Andres	2430
				Glorieta	5410
				Wolfcamp	8980
				Cisco-Canyon	9810
				Strawn	10,060
				Atoka	10,332
				Morrow	10,898
				Barnett	11,190