FILE 1 NOV 27 1979 SA. Indicate Type of Lease start I ret U.S.G.S. 2 1 Image: Second start	HO, OF COPIES BECH DISTRIBUTIO		4			NEW MEXIC	O OIL COM	ERVATION CO	DAMISSIO	N	30 0. Form C-101 Revised 1-1-6	15-23081
OPERATOR II. C. C. ARTEBIA. DFFICE B-8096 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agreement Name In. Type of Work 7. Unit Agreement Name DRILL X DEEPEN PLUG BACK OTL X Sas Single Comport OTL X Sas Single Comport OTL X Sas Single Comport Vir.L X Sas Single Comport Vir.L X Sas Single Comport Yes Sas Single Comport Yes Not Comport II. Address of Operator II. Sas Yes P.O. Box 304, Artesia, N. M. 88210 Wildcat Delaware At Location of Well Unit Letter A Locateo 330 Virt Letter A Locateo Sas Sas And 330 Feerr FROW THE East Line or sec. 9 TWP. II. Elevalions (Show whether DF, MI, etc.) 21A. Kind 6 Status Flug. Band 21B. Drilling Contractor 20. Policy of C.T. Yes Sou0' Delaware Rotary 21. Elevalions (Show whether DF, MI, etc.) 21A. Kind 6 Status Flug. Band	FILE		2	ĸ				NOV 27	1979		SA. Indicate	Type of Lease
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b. Type of Well OLL CAS WELL OTHER SINGLE SINGLE MULTIPLE Gray 2. Name of Operator 3. Address of Operator P. O. Box 304, Artesia, N. M. 88210 4. Location of Well UNIT LETTER A LOCATED 330 FEET FROM THE NOrth LINE AND 330 FEET FROM THE East LINE OF SEC. 9 TWP. 19S REE. 29E NMPM 12. County Eddy 13. Proposed Depth 19A. Formation 20, Rotary or C.T. S000' Delaware Rotary 21. Llevations (Show whether UF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work will ster		PLICATI	011	FO	RPERM	IT TO DRIL	L, DEEPEN	, OR PLUG E	BACK		7. Unit Agre	emetit Nanie
2. Nome of Operator 9. Well No. 3. Arddress of Operator 10. Field and Pool, or Wildeat 9. 0. Box 304, Artesia, N. M. 88210 Wildeat Delaware 4. Location of Well UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE OF SEC. 9 TWP. 19S RGE. 29E HMPM 12. County Eddy 13. Proposed Depth 19. Article 20. Hoterty cr C.T. 5000' Delaware Rotary 21. Alt Kind & Status Plug. Bond 218. Drilling Contractor 22. Approx. Date Work will ster	b. Type of Well	6A3 [] -			DEEP	EN 🗌	SINGLE				
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	21. Lievations (Mour	whether						5000'				Rotary
23.	33			.,			2	· ·		ling Co.		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	20#	285'	Circulate	
7 7/8"	5 1/2"	15.50#	5000'	Sufficient to	cover 900'
				base of salt	

We propose to drill to approximately 285' and run 8 5/8" casing, circulate cement then drill on to test the Seven Rivers, Queen, Grayburg, San Andres and Delaware formations. We propose to drill to approximately 5000' and plug back to the Delaware formation and set $5\frac{1}{2}$ " production string w/sufficient cement to cover back to the base of the salt at approximately 900'. We will set up adequate blowout preventer program for this depth.

> APPROVIEL VINIO FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 2-28-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCE TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed araly (Min_ Tille	Secretary	Date	11/27/79
(This space for State U APPROVED BY 2, C, S	resset TITLE_	SUPERVISOR, DISTRICT I	DATE	NOV 2 8 1979

CONDITIONS OF APPROVAL, IF ANY

W MEXICO OIL CONSERVATION COMMIS IN WELL LOCATION AND ACREAGE DEDICATION PLAT

Porm C-102 Supersedes C+128 Effective 1-1-65

		All distances mus	t be from the ou	ter boundaries .	of the Section.		
perator MARBC	OB ENERGY COF	RPORATION	Lease	GRAY			Well No. 1
nit Letter A	Section 9	Township 19 South	í⊀⊧n,	29 East	County	EDDY	
ctual Footage Lo 330		North	330 mit		A	Paat	
ound Level Flev	feet from the Producing F		1.000		er from the	East	- Ifne atte 1 Acresses
3397	Delaw	lte		WILDCAT			40 A tes
 If more t interest a If more th 	han one lease i ind royalty) ian one lease of	different ownershij	well, outlind NOV 27 1 D is dedicate	ィED e each and id タノリ d to the well	lentifv-the o	wnetship thereo	t below, f (both as to working owners been consoli-
dated by		unitization, force-p answer is "yes," ty	ARTESIA, DI	FICE			
this form No allowa forced-poo	if necessary.) ble will be assig	ned to the well unt	il all interes	ts have been	consolidate	d (by communit	(Use reverse side of ization, unitization, oved by the Commis-
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				 		11/26/79	
			-			shown on this p notes of actual under my superv	i that the well location lat was plotted from field surveys made by me or ision, and that the same rect to the best of my elief
						Date Surveyed November 1 Hegistered Frotes and/or Land Surve	
				1	Xa	Ken IW.	Thear
	472 P.2.1					Certificate No.	4,000
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