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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-8096

MAR 14 1980

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		O. C. D.		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		ARTESIA OFFICE		8. Farm or Lease Name Gray	
2. Name of Operator Marbob Energy Corp. ✓				9. Well No. 1	
3. Address of Operator P.O. Box 304, Artesia, N.M. 88210				10. Field and Pool, or Wildcat Turkey Track SR Q G	
4. Location of Well UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE OF SEC. 9 TWP. 19S RGE. 29E N.M.P.M.				12. County Eddy	
15. Date Spudded 12/18/79	16. Date T.D. Reached 1/9/80	17. Date Compl. (Ready to Prod.) 2/1/80	18. Elevations (DF, RKB, RT, GR, etc.) 3397 GR	19. Elev. Casinghead 3397 GR	
20. Total Depth 5,012'	21. Plug Back T.D. 3,846'	22. If Multiple Compl., How Many	23. Intervals Drilled By X	25. Was Directional Survey Made Yes	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2584-2590 Grayburg				27. Was Well Cored No	
26. Type Electric and Other Logs Run Gamma ray neutron, densilog neutron					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	309'	11"	125 sax	
5 1/2"	15.50#	3838.10'	7 7/8"	675 sax	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	2,550'				
31. Perforation Record (Interval, size and number) 2584-2590, 12 shots, .05			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			2584-2590	500 gal. 15% HCL acid	
				17,500# 20/40 sand	
				14,000# 10/20 sand	
33. PRODUCTION					
Date First Production 2/10/80		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 1 1/2"			Well Status (Prod. or Shut-in) Prod.
Date of Test 2/12/80	Hours Tested 24	Choke Size --	Prod'n. For Test Period 25	Oil - Bbl. TSTM	Gas - MCF 40
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate 25	Oil - Bbl. TSTM	Gas - MCF 40	Water - Bbl. 40
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By John R. Gray
35. List of Attachments GRN log, densilog neutron log					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Carolyn Davis		TITLE Secretary		DATE 3/12/80	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of sectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1498'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2130'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2446'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2940'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2584 _____ to _____ 2590 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Sand	950	1230	280	Anhy.
40	60	20	Caliche	1230	1250	20	Lime
60	115	55	Red shale	1250	1360	110	Lime, anhy.
115	130	15	Sand & gravel	1360	1375	15	Sand
130	135	5	Red shale	1375	1425	50	Lime, anhy.
135	175	40	Anhy.	1425	1470	45	Lime, sand
175	245	70	Brown shale	1470	1495	25	Lime, anhy.
245	270	25	Anhy.	1495	1550	55	Sandy lime
270	310	40	Shale	1550	1770	220	Lime
310	380	70	Salt	1770	1950	180	Lime, anhy. w/sand brks.
380	390	10	Anhy.	1950	1960	10	Sand
390	500	110	Salt	1958	2100	42	Lime
500	550	50	Anhy.	2100	2150	50	Sand
550	580	30	Salt	2150	2175	25	Lime, anhy.
580	590	10	Anhy.	2175	2240	65	Lime w/sand brks.
590	810	220	Salt	2240	2300	70	Anhy.
810	925	115	Anhy.	2300	2400	100	Lime, anhy.
925	950	25	Salt	2400	2535	35	Lime