

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

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MAR 14 1980

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	3
DATE SUBMITTED	2/25/80
FILE NO.	1
U.S.O.C.	1
LAND OFFICE	1
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRODUCTION OFFICE	1

Marbob Energy Corp.

Address

P.O. Box 304, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 5-1-80

Rule 306

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

8-2222 2/25/83

Lease Name Gray	Well No. 1	Pool Name, Including Formation Turkey Track SR Q G - SA	Kind of Lease State, Federal or Fed	State State	Lease B-8096
Location Unit Letter A ; 330 Feet From The North Line and 330 Feet From The East Line of Section 9 Township 19S Range 29E , NMPM, Eddy					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) No. Freeman, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquid, give location of tanks.	Unit A	Sec. 9	Twp. 19S	Rge. 29E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't. ☐	Drill ☐
Date Spudded 12/18/79	Date Compl. Ready to Prod. 2/1/80		Total Depth 5,012'		P.D.T.D. 37 3,846'			
Elevations (DF, RKB, RT, CR, etc.) 3397' GR	Name of Producing Formation Grayburg		Top Oil/Gas Pay 2584'		Tubing Depth 2,550'			
Perforations 2584-2590					Depth Casing Shoe 3838.10'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8 5/8" 20#		DEPTH SET 309'		SACKS CEMENT 125			
7 7/8"	5 1/2" 15.50#		3838.10'		675			

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed 100 bbls for this depth or 50 for full 24 hours)

Date First New Oil Run To Tanks 2/10/80	Date of Test 2/12/80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test 65	Oil-Bbls. 25	Water-Bbls. 40	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MACF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

III. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolyn Davis
(Signature)

Secretary

(Title)

3/12/80

(Date)

OIL CONSERVATION DIVISION

APPROVED

MAR 14 1980

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BY

W. A. Lusk

TITLE

SECRETARY

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt. tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.