Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 

## Form C-104 C T Revised 1-1-89 See Instructions at Bottom of Page 0. C

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWARLE AND AUTHORIZATION

<b>[,</b>						TURAL G					
Operator					AND IN	TOTAL		API No.			
Heartland	Ene	Energy Corp.			<b>✓</b>			17898			
Address 156 Marin	crs	ers Way Fair				d, c			,430		
Reason(s) for Filing (Check proper box)		_			Oth	er (Please expl	ain)				
New Well	0	Change in	-	_							
Recompletion	Oil Casinghea		Dry Ga Conden	_							
	<u></u>				0.57	\ //a '+a	I Rack	Place	Λω	120 730	
and address of previous operator NCC	Hellar	7 011	COM	DOT ACT TO	n, 830	) United	Roswe	II AIAA	8830	>	
I. DESCRIPTION OF WELL	AND LE										
Lease Name Tres Amigo	ng Formation Aborow Kind of Lease Lease No.  Nyan Ranch Moorow State Federal or Fee LG-1082										
Location Unit Letter	_:19	180	Feet Fr	om The _S	OUTH Lin	e and	60 Fe	et From The	WE ST	Line	
Section 9 Townsh	ip 19	5	Range	236	=,N	мрм, Е	DDY			County	
III. DESIGNATION OF TRAN	JCDADTE	D OF O	II ANI	D NATII	DAT CAS						
Name of Authorized Transporter of Oil		or Conden			Address (Giv	re address to w	hich approved	copy of this f	orm is to be s	eni)	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent) P.D. BOX 1188 HDUSTON, TX 77251-1188						
well produces oil or liquids, Unit Sec. Twp. Rge.					Is gas actually connected? When?						
give location of tanks.	<u> </u>		<u> </u>	<u> </u>	YE		Ļ	NOV.	1992		
If this production is commingled with that	from any oth	er lease or	pool, giv	e commingle	ng order num	ber:	NO				
IV. COMPLETION DATA  Designate Type of Completion	- (X)	Oil Well	Ţ	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.				Total Depth			I		
Elevations (DF, RKB, RT, GR, stc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations						<u> </u>		Depth Casing Shoe			
	-	TIPNIC	CASI	NG AND	CEMENT	NG PECOE	20	<u> </u>		··	
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
TOLE OILE	CAGAGE FORMATION							last ID-3			
									1-26-	93	
	ļ							<del>                                     </del>	chy a	p-	
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE		l			is death on he	for 6.11 24 ho	· · · · · · · · · · · · · · · · · · ·	
OIL WELL (Test must be after recovery of total volume of load oil and must  Date First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pr	Tubing Pressure				nt.c		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF				
GAS WELL				· · · · · · · · · · · · · · · · · · ·				1			
Actual Prod. Test - MCF/D Length of Test					Bbls. Conde	nsate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	CATE O	F COM	PLIA	NCE	1	<u> </u>			00.00		
I hereby certify that the rules and reg Division have been complied with an	ulations of th	Oil Conse	evation			OIL CO	NSERV				
is true and complete to the best of my				-	Dat	e Approvi	ed	MAR	2 4 199	3	
1) Intober + Al	let 1	rende	, A	-		• •					
					By ORIGINAL SIGNED BY						
Mitchell H. Fillet President					MINE WELLAWS						
Printed Name 3 ~ 16 ~ 9 3	20	3 - <i>25</i>	Title 74-3	304	Title	9	SUPERVI	30K. 018	TRILL Y	<del></del>	
Date			lephone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.