

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 13627-1

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1.

OIL WELL ☐ GAS WELL ☒ OTHER

APR 2 1980

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Southland Royalty Co.

O. C. D.

8. FARM OR LEASE NAME

Pecos River Fed. 20 Comm.

3. ADDRESS OF OPERATOR

1100 Wall Towers West, Midland, Texas 79701

ARTESIA, OFFICE

9. WELL NO.

#1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface10. FIELD AND POOL, OR WILDCAT
Undesignated (Morrow)11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 20 T-19-S R-27-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3392 GR

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Set 11 3/4 Surf. Csg.

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill 15" hole from 38'-200'. Circulate & condition mud to run casing. MW 9.0#, vis 33, PH 9.5 ran 5 JTS of 11 3/4" 42# H-40 ST&C (214)'. Set @ 200'. Cmt. w/300 sxs. Class C w/2% CACL. Circ. 55 sx. PD @ 10:10 P.M. 3-12-80. WOC 18 hrs. Nipple up BOP.

After 24 hrs. WOC time test csg. and BOP to 1000# for 30 min. Held okay. Compressive strength of Class "C" w/2% CC after 24 hours is 2275 psi @ 95° F.

Drill ahead 11" hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. Harney Carr

TITLE

Asst. to Div Prod Mgr

DATE

3-28-80

(This space for Federal or State office use)

APPROVED BY

TITLE

ENGINEER

DATE

MAR 31 1980

CONDITIONS OF APPROVAL, IF ANY: