

RECEIVED
Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

APR 14 1980

SUNDRY NOTICES AND REPORTS ON WELLS

O.C.D. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)
ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

1100 Wall Towers West, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 1980' FEL, Sec. 20, T-19-S, R-27-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3392' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 13627 - A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pecos River Fed. 20 Comm

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated (North McMillan Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 20, T-19-S, R-27-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Set 8 5/8" Intermediate csg ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drld 11" hole to 2006'. Circ. mud to run logs. MW 9.6#, vis 36, pH 9.5. Ran Compensated Neutron Density w/GR Caliper 0-2006'. Dual laterolog w/RXO logs 200-2006'. Ran 49 jts of 8 5/8" 24# K-55 ST&C csg (2010'). Set @ 2006' w/450 sxs LWC, 8# salt, 10# gilsonite & 1/4# flocele per sx & 200 sx C1 C 2% C.C. PD @ 11:30 p.m., 3/17/80. Circ 85 sx. WOC 18 hrs. Nipple up BOP. Pressure test 8 5/8" csg & BOP to 1000# for 30 minutes. Held Okay. Drill ahead w/7 7/8" hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald R. Craig

TITLE District Production Engineer DATE 4/9/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

APR 11 1980

CONDITIONS OF APPROVAL, IF ANY: