

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

BRUCE KING  
GOVERNOR  
LARRY KEHOE  
SECRETARY

P.O. DRAWER DD  
ARTESIA, NEW MEXICO 88210  
(505) 746-4861

December 20, 1979

Marbob Energy Corporation  
Post Office Box 304  
Artesia, New Mexico 88210

Re: Turkey Track Sec. 3 Unit  
#19-H-3-19-29  
Eddy County, New Mexico

Gentlemen:

We are returning the enclosed Form C-103 on the subject well for additional information.

Please show the amount of ready mix used, the pressure test and results of same.

Sincerely,

W. A. Gressett  
Supervisor, District II

WAG:ar  
Encls.

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

DEC 17 1979

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|  |
|--|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>B-8876   |
| 7. Unit Agreement Name<br>Turkey Track Sec. 3 Unit   |
| 8. Farm or Lease Name<br>Turkey Track Sec. 3 Unit  |
| 9. Well No.<br>19  |
| 10. Field and Pool, or Wildcat<br>Turkey Track SR Queen GB   |
| 12. County<br>Eddy   |

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Marbob Energy Corp.

3. Address of Operator  
P.O. Box 304, Artesia, N.M. 88210

4. Location of Well  
UNIT LETTER H 1650 FEET FROM THE North LINE AND 950 FEET FROM  
THE East LINE, SECTION 3 TOWNSHIP 19S RANGE 29E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
3404 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                          | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 2:45 p.m. Drilled 11" hole, lost circulation @ 65', drilled on to 304', circulated 15 min., pulled out, ran Texas pattern shoe, insert float and 8 jts. 8 5/8" 20# casing, landed at 290.20' KB, 278.20' GR. Pumped 125 sax Class C cement 2% calcium chloride, plug down @ 3:40 a.m. 12/11/79. Preparing to ready mix to surface. WOC 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles R. Rios TITLE Secretary DATE 12/14/79

REMOVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL & GAS COMMISSION

DEC 7 - 1979

O. C. C.  
ARTESIA OFFICE

30-015-23093

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

B-8876

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

c. Name of Operator

Marbob Energy Corporation

d. Address of Operator

P O Box 304, Artesia, N. M. 88210

e. Location of Well

UNIT LETTER H LOCATED 1650 FEET FROM THE North LINE

950 FEET FROM THE East LINE OF SEC. 3 TWP. 19 S RGE. 29 E NMPM

7. Unit Agreement Name

Turkey Track Sec. 3 Unit

8. Farm or Lease Name

Turkey Track Sec. 3 Unit

9. Well No.

19

10. Field and Pool, or Wildcat

Turkey Track, Queen GB

12. County

Eddy

|   |                               |                          |                                  |
|---|-------------------------------|--------------------------|----------------------------------|
| 1. Elevations (Show whether DF, RT, etc.) | 21A. Kind & Status Plug. Bond | 21B. Drilling Contractor | 22. Approx. Date Work will start |
| 3404 GR                                   | statewide active              | Alta-West Drlg.          | 12-10-79                         |
| 13. Proposed Depth                        |                               | 19A. Formation           | 20. Rotary or C.T.               |
| 2900                                      |                               | Grayburg                 | Rotary                           |

3. PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 11"          | 8 5/8"         | 20#             | 300'          | circulate       |          |
| 7 7/8"       | 4 1/2"         | 10.50#          | 2850'         | 400 sx          |          |

We propose to drill to approximately 300' and run 8 5/8" casing, circulate cement, drill on to test Grayburg formation at approximately 2900' and set 4 1/2" production string w/ 400 sx cement, 50/50 poz C, 2% gel.

We do not anticipate gas at this depth and will not set up a blowout preventer program at this time.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 3-10-80

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Porty Hammond Title General Manager Date 12/7/79

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC 10 1979

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

|   |  |                             |  |                       |                                       |
|---|--|-----------------------------|--|-----------------------|---------------------------------------|
| Operator<br><b>MARBOB ENERGY CORPORATION</b>  |  |                             | Lease<br><b>TURKEY TRACK Sec. 3 Unit</b>                 |                       | Well No.<br><b>19</b>                 |
| Unit Letter<br><b>H</b>   | Section<br><b>3</b>                    | Township<br><b>19 South</b> | Range<br><b>29 East</b>                                  | County<br><b>EDDY</b> |                                       |
| Actual Footage Location of Well:<br><b>1650</b> feet from the <b>North</b> line and <b>950</b> feet from the <b>East</b> line |  |                             |  |                       |                                       |
| Ground Level Elev.<br><b>3404</b>   | Producing Formation<br><b>Grayburg</b> |                             | Foot<br><b>Turkey Track <sup>SR</sup> Queen Grayburg</b> |                       | Dedicated Acreage:<br><b>40</b> Acres |

1. Outline the acreage dedicated to the subject well by coordinated hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc.

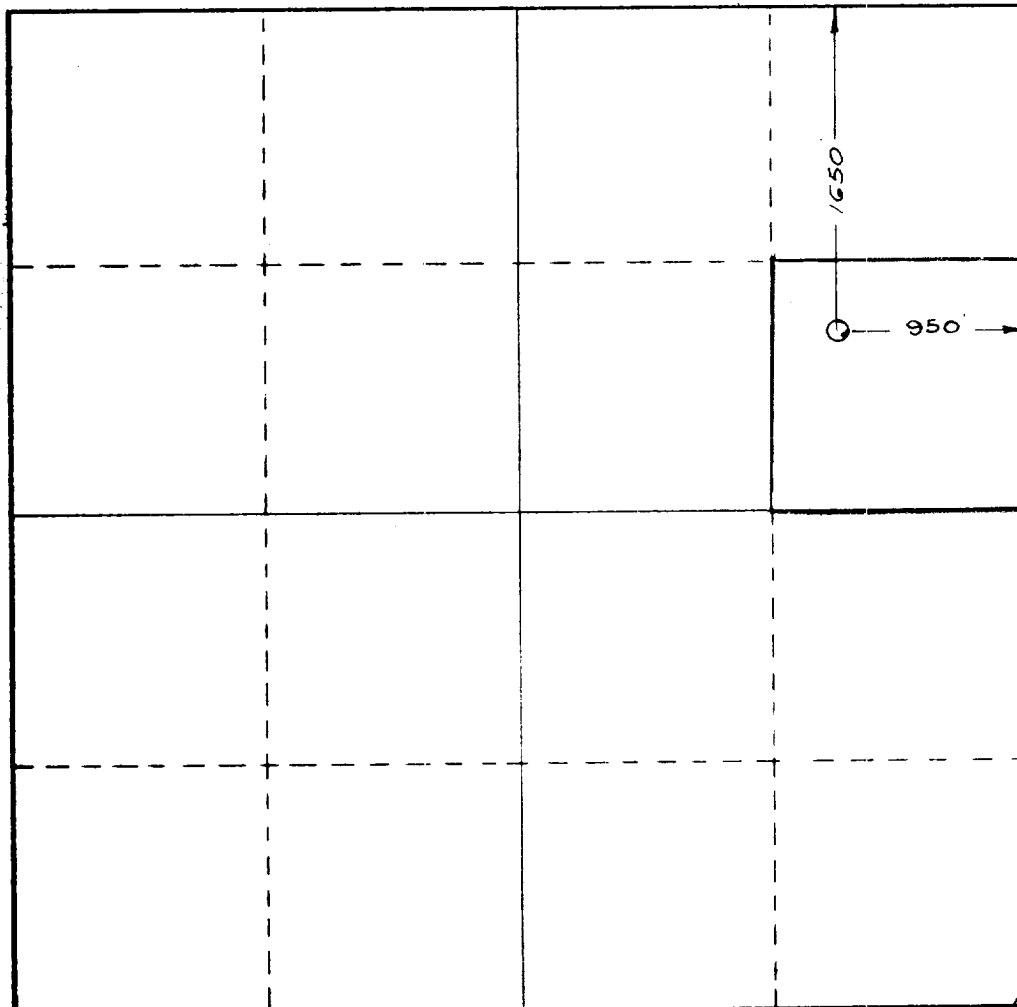
**DEC 7 - 1979**

**D. C. E. ARTESIA, OFFICE**

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *Dorothy Hammond*  
Position: **Gen. Mgr.**

Company: **Marbob Energy Corporation**

Date: **Dec. 7, 1979**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **December 6, 1979**

Registered Professional Engineer and/or Land Surveyor

*[Signature]*

Certificate No. **1559**

