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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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JAN - 8 1980

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-8876	

1a. TYPE OF WELL		O. C. D.		7. Unit Agreement Name	
b. TYPE OF COMPLETION		ARTESIAN OFFICE		Turkey Track Sec. 3 Ut	
NEW WELL ☒ WORK OVER ☐		OIL WELL ☒ GAS WELL ☐ DRY ☐		8. Farm or Lease Name	
2. Name of Operator		DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Turkey Track Sec. 3 Ut	
3. Address of Operator		Marbob Energy Corp.		9. Well No.	
4. Location of Well		P.O. Box 304, Artesia, N.M. 88210		19	
UNIT LETTER H LOCATED 1650 FEET FROM THE North LINE AND 950 FEET FROM		10. Field and Pool, or Wildcat		Turkey Track SR Qn Grbg	
THE East LINE OF SEC. 3 TWP. 19S RGE. 29E		11. County		Eddy	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
12/10/79	12/16/79	12/29/79	3404 GR	3404 GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2905'				X	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
2795-2810 Grayburg				Yes	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Gamma ray neutron				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	278'	11"	125 sax Class C	
4 1/2"	10.5#	2893'	7 7/8"	400 sax Class C 50/50 poz	2% gel
				temp. surv.-top @ 1000'	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8"	2800'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2798 - 2810 24 shots			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			2798-2810 1000 gal 15% NE acid, 29,000#		
			20/40 sand, 13,000# 10/20		
			sand, 25,000 gal. gelled water		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
1/6/80		Pumping - 1 1/2"			Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
1/7/80	24			20	to pipeline
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
20#	20#		20	to pipeline	180
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold					John R. Gray
35. List of Attachments					
Gamma ray neutron log					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
C. R. Gray		Secretary		1/8/80	

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2798 to 2810	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet
No. 4, from _____ to _____ feet	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Sand	950	1230	280	Anhydrite
40	60	20	Caliche	1230	1250	20	Lime
60	115	55	Red shale	1250	1360	110	Lime & anhydrite
115	125	10	Sand & gravel	1360	1370	10	Sand
125	135	10	Red shale	1370	1430	60	Lime & anhydrite
135	175	40	Anhydrite	1430	1470	40	Lime & sand
175	255	80	Brown shale	1470	1495	25	Lime & anhydrite
255	285	30	Anhydrite	1495	1570	75	Sandy lime
285	316	31	Shale	1570	1770	200	Lime
316	379	63	Salt	1770	1950	180	Lime & anhy. w/sand brks.
379	389	10	Anhydrite	1950	1958	8	Sand
389	510	121	Salt	1958	2100	42	Lime
510	550	40	Anydrite	2100	2145	45	Sand
550	580	30	Salt	2145	2175	30	Lime & anhydrite
580	590	10	Anhydrite	2175	2256	81	Lime w/sand brks
590	800	210	Salt	2256	2300	44	Anhydrite
800	930	130	Anhydrite	2300	2396	96	Lime & anhydrite
930	950	20	Salt	2396	2535	139	Lime

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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T. Cisco (Bough C) _____	T. _____

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T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2535	2610	75	Lime & anhydrite				
2610	2798	188	Anhydrite & dolomite				
2798	2810	12	Sand & dolomite				
2810	2905	95	Anhydrite & dolomite				



Alta-west drilling, inc.

WM. N. MORGAN
Off. Ph.: 505-748-2194
Home Ph.: 505-748-2325
P. O. Drawer 1
Artesia, N.M. 88210

RECEIVED

1 - 3 1980

O. C. O.
ARTESIA, OFFICE

Marbob Energy Corp.
P.O. Box 304
Artesia, New Mexico 88210

Re: Turkey Track ^{Sec. 3 Unit} #19
Sec 3 Twn19S Rge29E
1650 'N 950 'E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey of the above well:

304' - 1 1/4 degree
794' - 1 1/4 degree
1267' - 1 1/2 degree
1644' - 3/4 degree
2197' - 3 1/4 degree
2622' - 3 1/4 degree
2900' - 1 degree

Yours truly,

William N. Morgan

William N. Morgan
Alta-West Drlg., Inc.

STATE OF NEW MEXICO)
COUNTY OF EDDY)

The foregoing was acknowledged before me this 20th day
of December, 1979 by William N. Morgan

My Commission Expires:

6 - 13 - 81

Loy A. Fletcher
Notary Public