Form C-104 Revised 10-1-78

IGY AND MINERALS DEPARTMENT 107:10 00001000 0141 616 01 104 ī SANTAPE 7 IL 8 U 1.U.1. LAND OFFICE MANIPORTER

PRORATION STAFF ASSOCIATE

MARCH 9, 1982

(Title)

(Date)

OIL CONSERVATION DIVISI

P. O. DOX 2088

MAR 1 5 1982

SANTA FE, NEW MEXICO 87501

O; C. D. ARTESIA, OFFICE REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ROBATION OFFICE SUN EXPLORATION AND PRODUCTION COMPANY 2525 N. W. EXPRESSWAY, OKLAHOMA CITY, OKLAHOMA 73112 PA Reason(s) for liling (Check proper box) te COMPANY NAME CHANGE FROM 32 Dry Cas OIL SUN OIL COMPANY Recompletion Casinghead Gas Change in Ownership SANTA FE SEE ABOVE I change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE.
| Well No. | Pool Name, Including Formation Lease No. NM 34647 State, Federal or Fee FEDERAL WILDCAT atoko CHAROLETTE MCKAY FEDERAL **EAST** Location 660 Feet From The NORTH Line and 1980 EDDY County 24E , NMPM, **20S** Range T. mahip Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate P.O. BOX 1142, MIDLAND, TEXAS 79702 None of Authorized Transporter of Cil Address (Give address to which approved copy of this form is to be sent) WESTERN CRUDE OIL INC. Name of Authorized Transporter of Casingheed Gas or Dry Gas (X) P.O. BOX 2521, HOUSTON, TEXAS, 77001 TRANSWESTERN PIPELINE, INC. When is gas octually connected? 1980 If well produces oil or liquids, give location of tanks. 20S : 24E YES 25 Н if this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Dill. Res'v. Plug Back COMPLETION DATA Workover Gas Well Oll Well Designate Type of Completion - (X) P.B.T.D Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oll/Gos Pay Name of Producing Formation Lievations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date of Test Date First New Oil Run To Tanks Choke Size Casing Preseure Tubing Pressure Length of Test Cas-MCF Water - Bbis. OII-Bale Actual Prod. During Test Gravity of Condensate Bbls. Condensate/MMCF GAS WELL Length of Test Actual Prod. Tool-MCF/D Chore Size Cooling Pressure (Shut-in) Tubing Pressure (Shut-in) leating Method (puros, back pr.) OIL CONSERVATION DIVISION CURTIFICATE OF COMPLIANCE MAR 1 9 1982 APPROVED hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given share is true and complete to the best of my knowledge and belief. SUPERVISOR, DISTRICT II TITLE . This form is to be filed in compliance with null E 1104. If this is a request for silowable for a newly drilled or denne (Signature)

well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner all name or number, or transporter, or other such clarge of condition Separate Forms C-104 must be filled for coth pool in multip-

ompleind walls.