

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL of Section 25-T20S-R24E (Unit H, SENE)

5. Lease Designation and Serial No.

NM-34647

6. If Indian, Allottee or Tribe Name

7. Unit or CA, Agreement Designation

8. Well Name and No.

Charlotte McKay Fed SWD #1

9. API Well No.

30-015-23095

10. Field and Pool, or Exploratory Area

SWD - Devonian

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair casing leak

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-3-97 - Pressure tested annulus to 300 psi - annulus would not hold pressure. Shut well in per orders of OCD-Artesia.

Propose to repair casing leak as follows:

1. TOOH with 2-7/8" plastic coated tubing and packer.
2. Pick up work string and isolate casing leak. Set retainer and squeeze casing leak as necessary. WOC.
3. Drill out retainer and cement. Pressure test casing.
4. Acidize injection interval.
5. Hydrotest plastic coated tubing back in hole. Set packer. Load annulus with packer fluid.
6. Return well to injection.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date JUN 14, 1997

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

PETROLEUM ENGINEER

Approved by
Conditions of approval, if any:

Title

Date JUN 18 1997

