

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

RECEIVED

FEB 13 1980

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

COPIES OF THIS FORM	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☒
OPERATOR	☒
PRODUCTION OFFICE	☒
Operator	

R. Q. Silverthorne

Address
P.O. Box 385, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Kenwood Federal	6	Shugart / Grayburg	State, Federal or Fee Federal	LC 029387
Location				
Unit Letter	M	1100 Feet From The South Line and 1100 Feet From The East		
Line of Section	30	Township 18S	Range 31E	NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Co.	P.O. Box 2528, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	Odessa, Texas
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit M, Sec. 30, Twp. 18S, Rge. 31E	Yes 2-10-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Rest.
	☒		☒					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-26-79	2-10-80	2700	2568					
Observations (DIP, RAB, RF, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3567'		2386						
Observations	2386, 88, 90, 92, 94, 96, 98, 2400, 16, 18, 20, 24, 26, 28, 30, 32, 74, 76, 78, 80, 86, 90, 2504, 08, 52, 54, 56, 58, 60, 62, 64, 68, 72, & 74		Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CG & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8	808"	225
7"	5 1/2	2700"	350
	2 7/8	2568"	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-10-80	2-11-80	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24		25	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
60	40	20	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED

FEB 26 1980

BY

W. A. Gressett
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of credit.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

Agent

(Title)

2-13-80

(Date)