	NO. OF COPIES RECEIVED		. CONSERVATION COMMISSION	Form C+124	
	FILE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		RECEIVED Old C-104 and C	
	U.S.G.S.				
	IRANSPORTER OIL			OCT 31 '88	
	OPERATOR	-		о. с. р .	
1	PRORATION OFFICE]		ARTESIA, OFFICE	
	Manzano Oil Corporation 505/623-1996				
	Address P.O. Box 2107/Roswell, NM 88202-2107				
	Reason(s) for filing (Check proper box) Ciher (Please explain)				
		Change in Transporter of: Oil Dry (Gas 🗍		
	Change in Ownership	Casinghead Gas 🗌 Conc	ensale 🗍 Change of Ope	rator effective 11/1/88	
	If change of ownership give name Previous Operator: R. Q. Silverthorne, P.O. Drawer 10 and address of previous ownerPlainview, TX 79072				
11.	eque Name Well AND LEASE				
	Kenwood 6 Shugart-Yates-SR-O-CR State, Federal of Fee 1 C opposed (1)				
	Unit Letter M ; 1100' Feet From The South Line and 1100' Feet From The West				
	Line of Section 30 To	Line of Section 30 Township 185 Bases 21E			
, ш .	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Ot	I 🔀 or Condensate 🗖	Address (Give address to which appr	oved copy of this form is to be sent,	
	Texas New Mexico Pipeline Co. P.O. Box 1510, Midland, TX 79702 Name of Authorized Transporter of Casinghead Gas Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	Phillips 66 Natural Gas Company Bartlesville, OK 74004 If well produces oil or liquids, Unit Sec. Twp. Ege. 1s gas actually connected? When				
	give location of tanks. NI 30 185 311				
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completio	on - (X)	New Well Workover Deeper.	Pilg Back Same Resty, D.H. Rest	
	Dale Spuaded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depin	
	Perforations			Depin Casing Snce	
ŀ	TUBING, CASING, AND CEMENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	· · · · · · · · · · · · · · · · · · ·				
-					
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo. DII. WELL able for this depth or be for full 24 hours)				
	Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	11. 11:1 POST 10-3	
ŀ	Length of Test	Tubing Pressure	Casing Pressure	11-4-88 Croce S. 20 Chg. ap .	
ŀ	Actual Prod. During Test	Oil-Bbls.	Water • Bbla.	Gas-MCF	
1_					
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/hbACF	Gravity of Condensate	
-	Testing Method (pitat, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	CACKO SILO	
ן 1. נ	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION COMMISSION	
			APPROVED NUV 1988		
C	commission have been complied w:	certify that the rules and regulations of the Oil Conservation ion have been complied with and that the information given is true and complete to the best of my knowledge and belief.		BYOriginal Signed By	
	Jackie Midkiff/Landwoman (Tule) 10/26/88		TITLE		
(
-					
-					
•	(Dale)				