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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico nergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 (

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ALCLI TU

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

JAN 2.9 1993

O. C. D.

I TO TRANSPORT OIL AND NATORAL GAS								Well API No.			
Operator Chorating Company, Inc.								30-015-23105			
Hanson Operating Company, Inc.											
P.O. Box 1515, Ros	well,	New M	(ex	ico 8	8202-15						
Reason(s) for Filing (Check proper box)		- .	·			of Open		efforti	ve 2/1	/93	
New Well	Oil	Change in	Dry (Change	Transpo	rter F	effecti	ve 3/1/	/93	
Recompletion		4 Cas 🔲		ensate 🔲	Change	Transpo	71 001				
of change of operator give name					P.O.	Box 210	7, Rosy	rell, N	M 88	202-2107	
me admices on provinces of			<u>. po.</u>	Luciony							
IL DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including						e Formation Kir			d of Lease No.		
Lease Name Kenwood					ates-SR-Q-GR Su			Federal or Fee LC-029387D			
Location		L	·					_			
Unit Letter M	. 11	00	Feet	From TheS	outh Line	and 1100	Fe	et From The	lest	Line	
	100			31 F			Eddy			County	
Section 30 Township	185		Rang	e 312	, Nu	MPM,			<u> </u>		
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL A	ND NATU	RAL GAS					-	
Name of Authorized Transporter of Oil X or Condensate						Modest (One add as a water app over copy of					
Scurlock Permian	P.O. Box 4648, Houston, TX. 77210-4648 Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casing	Andress (UIV	z <i>aucił ES3 10 W</i> A	an approved	to are).							
If well produces oil or liquids,	Unit Sec. Twi			Rge	Is gas actually connected?		When	When ?			
give location of tanks.	М	30	18								
If this production is commingled with that i	from any ot	ber lease or	pool,	give comming!	ing order num	ber:					
IV. COMPLETION DATA		Oil Well	<u>. </u>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	I OII MEI	' ¦	Cas Web	İ	i	i	i	<u> </u>	1	
Date Spudded	Date Com	ipl. Ready to	o Prod	L	Total Depth			P.B.T.D.			
•					Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation											
Perforations					L			Depth Casin	ng Shoe		
,								<u> </u>			
	TUBING, CASING AND				DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				DEF III GET			ADSTACT DES			
					 			1 2	5-93		
								cha cp.			
									<u> </u>		
V. TEST DATA AND REQUES	T FOR	ALLOW	ABL	E			auahla for th	ie denth ar be	for full 24 hos	urs.)	
OIL WELL (Test must be after t	Date of T		e of lo	ad oil and must	Producing N	lethod (Flow, p	ump, gas lift,	esc.)	,		
Date First New Oil Run To Tank				i							
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Length of 1-1								Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gar-Mci			
	<u></u>				J						
GAS WELL		7 7			Rble Conde	DENE/MMCF		Gravity of	Condensate	<u> </u>	
Actual Prod. Test - MCF/D	Length o	i leg			Bols. Condensate/Wivica						
Testing Method (pitot, back pr.)	Tubing P	ressure (Sh	ut-m)		Casing Pres	sure (Shut-in)		Choke Siz	e	·	
esting without (paid, each pro					<u></u>						
VI. OPERATOR CERTIFIC	CATEO	F COM	PLI	ANCE			USERV	/ATION	DIVISI	ON	
t hands confir that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given acove					Do	- 4-5-00	~d	7:414			
is true and complete to the best of my knowledge and belief.						Date Approved					
Pat Mc Leave					D.	ORIGINAL SIGNED BY					
Signature						By MIKE WILLIAMS					
Pat McGraw Production Analyst						SUPERVISOR, DISTRICT IF					
Printed Name 1/27/93			22	-7330		·					
Date		T	elepho	nc No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.