Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVI P.O. Box 2088

DUCKA WITHOUT BING LANDING WOODING TO

Santa Fe, New Mexico 87504-2088

RELEIVED 1993 B 1993 See Instructions at Bottom of Page

c/5/

2,50 DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-23105 HANSON OPERATING COMPANY, INC. Address P.O. Box 1515, Roswell, New Mexico 88202-1515 Other (Please explain) Reason(s) for Filing (Check proper box) Change Name of Well From: Kenwood Fed. #6
Change Name To: Benson Shugart Waterflood Unit #32 Change in Transporter of: 1 1 New Well Dry Gas Recompletion Caringhead Cas Condensate EFFECTIVE: June 1, 1993 Change in Operator If change of operator give name and address or previous operator IL DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation Lease Name State Federal or Fee LC-029387D Benson Shugart Waterflood UN #32 Shugart-Yates-SR-Q-GR Location 1100 Feet From The South Line and 1100 Feet From The West Eddy County Section 30 Township 18S Range 31E , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Scurlock Permian Corporation P.O. Box 4648, Houston, Texas 77210-4648 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas [Rge. Is gas actually connected? Sec Twp If well produces oil or liquids, give location of tanks 30 1185 31E M If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v Deepen New Well Workover Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, esc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE ost ID - 3TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL**

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jatuera a. Mc Leaw

Signature Patricia A. McGraw Production Analyst

Printed Name June 17, 1993

Actual Prod. Test - MCF/D

Testing Method (pilot, back pr.)

505/622-7330 Title

Telephone No.

OIL CONSERVATION DIVISION

Gravity of Condensate

Choke Size

Date Approved ___JUN 2 1 1993

By_ ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

Tubing Pressure (Shut-m)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Bhis Condensate/MMCF

Casing Pressure (Shut-in)

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.