

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
AMT. FE.	1
ILL.	1
U.S.G.S.	
AND OFFICE	
PERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JAN 25 1982

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO REOPEN OR PLUG A WELL FOR SUCH PROPOSALS.</p>		<p>4. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>5. State Oil & Gas Lease No. K-4330-1</p>		<p>6. Unit Agreement Name Parkway West</p>
<p>7. Name of Operator THE PETROLEUM CORPORATION ✓</p>		<p>8. Farm or Lease Name Parkway West Unit</p>
<p>9. Well No. 3</p>		<p>10. Field and Pool, or Wildcat Undesignated Parkway West (Morrow)</p>
<p>11. Location of Well UNIT LETTER K 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 29 TOWNSHIP 19S RANGE 29E NMPM.</p>		<p>12. County Eddy</p>
<p>13. Elevation (Show whether DF, RT, CR, etc.) 3306.3</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<p>REFORM REMEDIAL WORK <input type="checkbox"/></p> <p>IMPROVINGLY ABANDON <input type="checkbox"/></p> <p>LL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
---	---	---	--

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 20" conductor at 40'. Cemented with Redimix. Drilled 15" hole to 350'. Ran 11 jts. 11 3/4" O.D., 42#/ft. set at 350', cemented with 350 sx. Class C cement + 12# Gilsonite. Did not circulate. Cut hole in conductor. Cemented with 5 yards of Redimix. W.O.C. 18 hours. Cut off. Nipple up, test BOP's and casing to 1000 psi. Drilled 11" hole to 3100'. Ran 32 jts. 8 5/8" O.D. 32#/ft. K-55 (906') + 43 jts. of 8 5/8", 24#/ft., K-55 (1936') set at 2832'. Ran stuck pipe log, casing stuck from 1900' to 2832'. Perforated at 2120' with 4 holes. Cemented with 2100 sx. HLW + 5% Gilsonite + 5# salt followed with 200 sx. Class C cement + 2% CaCl₂. Ran cement bond log and found cement to be at ± 360' and cement on bottom with void spot from 2600' to 2700'. Perforate 8 5/8" O.D. casing at 2696'. Squeeze perms. under retainer with 500 sx. Class C cement + 2% CaCl₂. Set slips N.D., N.U. W.O.C. 26 1/4 hours. Drilled cement and tested perms. to 11#/gal. equivalent (M.W. 9.1 + 910 psi). Drilled shoe tested formation at shoe to ± 11#/gal. equivalent (M.W. 9.1 + 850 psi) Tested BOP's, Hydrill, choke manifold and related equipment to 3000 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED. Donald R. Cox TITLE District Manager DATE 1-22-82

OVER BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 26 1982

DITIONS OF APPROVAL, IF ANY: