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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
MAR - 3 1982
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: K-4330-1

1a. TYPE OF WELL
b. TYPE OF COMPLETION: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: Parkway West
8. Farm or Lease Name: Parkway West Unit
9. Well No.: 3
10. Field and Pool, or Wildcat: ~~Undesignated~~ Parkway West (Morrow)

2. Name of Operator: THE PETROLEUM CORPORATION
3. Address of Operator: One Marienfeld Place, Suite 555 Midland, Texas 79701
4. Location of Well: UNIT LETTER K LOCATED 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE OF SEC. 29 TWP. 19S RGE. 29E NMPM
12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
11-19-81	1-24-82	2-21-82	3306.3 Gr	3303.6

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11434	11360	--	→	0-11434	None

24. Producing Interval(s), of this completion — Top, Bottom, Name
~~10742 to 11189' — Morrow~~
10742 to 11085'; 11147-11189' — Morrow

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Dual Laterlog with Gamma Ray Caliper
Compensated Neutron Density

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	350	15"	350 sx.	None
8 5/8	24 & 32	2832	11"	2800 sx.	None
4 1/2	11.6 & 13.5	11434	7 7/8"	900 sx.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	10,683	10600

31. Perforation Record (Interval, size and number)
10742-11085; 11147-11189'
(Total of 17 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11147-11189	5000 gals. 7.5% MS acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
2-18-82	Flowing	Shut in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
2-18-82	4	1/4		TSTM	666	TSTM	TSTM

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
2700 psi.	Packer Set		TSTM	3998	TSTM	NA

Disposition of Gas (Sold, used for fuel, vented, etc.): Vented
Test Witnessed By: Mike Langford

List of Attachments: Logs, Inclination Report, C-104

Posted ID-2 Book & Comp' SI 4-23-82

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mike Langford TITLE District Superintendent DATE 2-22-82

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	220	T. Canyon	9952	T. Ojo Alamo		T. Penn. "B"	
T. Salt	300	T. Strawn	10178	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	1028	T. Atoka	10468	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	1242	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	1580	T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	2680	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	3326	T. Entrada		T.	
T. Abo		T. Bone Springs	5040	T. Wingate		T.	
T. Wolfcamp	9025	T. Morrow	10740	T. Chinle		T.	
T. Penn.	9608	T. Morrow Clastics	11145	T. Permian		T.	
T Cisco (Bough C)	9790	T. Barnett	11368	T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	220		Red Bed	10850	11100		Lime & Chert
220	300		Anhydrite	11100	11370		Sand & Lime
300	1028		Salt & Anhydrite	11370	11449		Sahle & Sand
1028	1224		Anhydrite & Dolomite				
1224	1580		Anhydrite & Sand				
1580	3326		Dolomite				
3326	5040		Sand & Shale				
5040	6830		Lime & Chert				
6830	8030		Lime & Sand				
8030	8680		Lime				
8680	9100		Sand				
9100	10180		Lime & Shale				
10180	10500		Lime				
10500	10850		Lime & Shale				