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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-71

APR 5 1982

O. C. D.

ARTESIA OFFICE

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4330-1	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
THE PETROLEUM CORPORATION		
Address of Operator		
One Marienfeld Place, Suite 555 Midland, Texas 79701		
Location of Well		
UNIT LETTER	K	1980 FEET FROM THE west LINE AND 1980 FEET FROM
THE	south	LINE, SECTION 29 TOWNSHIP 19S RANGE 29E N.M.P.M.

7. Unit Agreement Name	Parkway West
8. Farm or Lease Name	Parkway West Unit
9. Well No.	3
10. Field and Pool, or Wildcat	Undesignated Parkway West (Morrow)
11. Elevation (Show whether DF, RT, GR, etc.)	3306.3 GR
12. County	Eddy

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER completion <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-27-82 Ran 4 1/2" 13.5# and 11.6# casing. Set at 11,436'. Cemented with 900 sacks.
- 2-11-82 Ran 4 1/2" production packer. Set at 10,600'.
- 2-13-82 Perforate Morrow 11,147', 11,149', 11,151', 11,171', 11,175', 11,181', 11,183', 11,185', 11,189', (9 holes). Acidize with 500 gallons 7 1/2% MS acid.
- 2-17-82 Perforate Morrow 11,085', 11,082', 10,760', 10,758', 10,752', 10,750', 10,744', 10,742', (8 holes). Flow test and potential well.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ISSUED Mike Langford TITLE District Superintendent DATE 4-2-82

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE JUN 3 1982

CONDITIONS OF APPROVAL, IF ANY: