

THE PETROLEUM CORPORATION
OF DELAWARE
3303 Lee Parkway
DALLAS, TEXAS 75219

June 29, 1984

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O. C. D.
ARTESIA, OFFICE

Oil Conservation Division
Energy and Minerals Department
State of New Mexico
Post Office Box 2088
State Land Office Building
Santa Fe, New Mexico 82501

Attention: Mr. Michael E. Stogner

Re: AMENDED F.E.R.C. FORM 121 AND N.M.O.C.D. FORM C-132; NGPA WELL CATEGORY
DETERMINATION: Parkway West Unit Well No. 3, Section 29, Township 19
South, Range 29 East, Eddy County, New Mexico (Lease No. K-4330-1)

Gentlemen:

Pursuant to a request dated April 27, 1984 submitted by Mr. Michael E. Stogner, Petroleum Engineer, and subject to the understanding hereinafter set forth, The Petroleum Corporation of Delaware ("Applicant"), as designated Operator, hereby submits duplicate originals of the following forms amended nunc pro tunc to reflect the producing formations in the subject well as "UNDESIGNATED PARKWAY WEST (ATOKA-MORROW)" rather than "UNDESIGNATED PARKWAY WEST (MORROW)":

1. Amended F.E.R.C. FORM 121;
2. Amended N.M.O.C.D. FORM C-132; and
3. Certificate of Service

The understanding to which this amended filing is subject is that it is made solely for the purpose of clarification by correcting nomenclature for the producing formations in the subject well as shown in the original filing and that it shall not affect the effective date of the original filing for a determination that gas produced from the subject well qualifies for a maximum lawful price under Section 103 of the Natural Gas Policy Act of 1978 ("NGPA"). Applicant's records reflect that its original application was filed March 31, 1982, that said application received jurisdictional agency approval on April 20, 1982, that notice was received by the F.E.R.C. on May 17, 1982, and that the NGPA Section 103 determination became final on July 1, 1982.

In support of the foregoing, Applicant would respectfully show that the N.M.O.C.D. Form C-105 which is a part of Applicant's original application accurately reflects the producing interval of the completion in the subject well as 10,742 feet to 11,189 feet. While Applicant's original application denominated said interval as "Morrow", the Oil Conservation Division denominated the interval as "Atoka-Morrow" and, as a result, the latter nomenclature is the official denomination. Notwithstanding this difference in nomenclature, it is clear that the original application covered the entire producing interval in the subject well and, therefore, the NGPA Section 103 jurisdictional agency determination, which became final on July 1, 1982, covers all gas produced from the producing interval in the well as shown on N.M.O.C.D. Form C-105 filed by Applicant.