

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

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JUN 1 1982

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

O. C. D.
ARTESIA, OFFICE

CASE NO. 7569
Order No. R-6982

APPLICATION OF PETROLEUM CORP. OF
DELAWARE FOR DOWNHOLE COMMINGLING,
EDDY COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on May 12, 1982, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 24th day of May, 1981, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Petroleum Corp. of Delaware, is the owner and operator of the Parkway West Unit Well No. 3, located in Unit K of Section 29 and the Parkway West Unit Well No. 10, located in Unit G of Section 27, both in Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico

(3) That the applicant seeks authority to commingle Atoka and Morrow production within the wellbore of the above-described wells.

(4) That the proposed commingling may result in the recovery of additional hydrocarbons from each of the subject pools, thereby preventing waste, and will not violate correlative rights.

(5) That the reservoir characteristics of each of the subject zones are such that underground waste would not be caused by the proposed commingling provided that the well is not shut-in for an extended period.

S E A L

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
JOE D. EMMERY,
Director

DONE at Santa Fe, New Mexico, on the day and year
hereinafter designated.

(4) That jurisdiction of this cause is retained for the
entry of such further orders as the Division may deem necessary.

(3) That the operator of the subject wells shall
immediately notify the Division's Arceata district office any
time either of the wells has been shut-in for 7 consecutive days
and shall concurrently present, to the Division, a plan for
remedial action.

(2) That 38 percent and 29 percent of the commingled
production shall be allocated to the Atoka zone, respectively,
in said well No. 3 and well No. 10 with the remainder being
allocated to the Morrow zone.

(1) That the applicant, Petroleum Corp. of Dallas, as
hereby authorized to commingle Atoka and Morrow production
located in Unit K of Section 29, and the Parkway West Unit well
No. 10, located in G of Section 27, both in Township 19 South,
Range 29 East, NMPM, Eddy County, New Mexico.

IT IS HEREBY ORDERED:

(7) That in order to allocate the commingled production to
each of the commingled zones in the subject well, 38 percent and
29 percent of the commingled production should be allocated to
the Atoka zone, respectively, in said well No. 3 and well No. 10
with the remainder being allocated to the Morrow zone.

(6) That to afford the Division the opportunity to
the potential for waste and to concurrently order appropriate
remedial action, the operator should notify the Arceata district
office of the Division any time the subject well is shut-in for
7 consecutive days.

30-015-23108

DIRID 169355

PROP 23438

POOL 82560

2544110-

2544130-

2544150-

2544170-

2544190-

1-19-82

DLL/MSFL

3121-11667

CNL/FDC

Surf- 11667

1-3-82

DLL-MSFL

3121-11667

CNL-FDC

Surf- 11667

DHC-R-6982
ATO + M02

11-526

NC Tops as Per LLB

3rd BS - 8773
SD

WC - 9240

Penn - 9960

Str - 10,350

Atoka - 10,646

Morls - 11,170

MorCL 11270