

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-193  
Revised 10-1-78

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.B.	
LAND OFFICE	
OPERATOR	1

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6949-2

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL OR A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL ☐ GAS ☒ OTHER ☐7. Unit Agreement Name  
Parkway West

Name of Operator

JAN 15 1982

8. Farm or Lease Name  
Parkway West Unit

THE PETROLEUM CORPORATION

Address of Operator

O. C. D.

3303 Lee Parkway Dallas, Texas 75219

ARTESIA, OFFICE

9. Well No.  
10

Location of Well

10. Field and Pool, or Wildcat  
Undesignated Parkway  
West (Morrow)

UNIT LETTER G, 1980 FEET FROM THE East LINE AND 1980 FEET FROM

THE North LINE, SECTION 27 TOWNSHIP 19S RANGE 29E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3327 GR

12. County

Eddy

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☒OTHER Status Report ☐OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 20" conductor at 40' cemented with Redimix. Spud 11-23-81. Drilled 15" hole to 360'. Ran 10 jts. 11 3/4" 42#, N-40 casing, set at 330'. Cemented with 350 sacks Class C + 2% CaCl + 1/4# Cellophane. Cement did not circulate. Cemented top of casing with 7 1/2 yards of Redimix. Drilled 11" hole to 3116'. Ran 32 jts. 8 5/8" O.D. 32#/ft., J-55 (902') and 46 jts. 8 5/8" O.D. 24#/ft., J-55 (2219') with DV Tool at 1706'. Set at 3116'. Cemented 1st stage with 700 sacks "C" Lite + 5# Gilsonite + 5# salt + 1/2# Flocele followed by 200 sacks Class C + 2% CaCl<sub>2</sub>. Open DV Tool, circulated cement. 2nd Stage - 860 sacks C Lite + 5# Gilsonite + 5# salt + 1/2# Flocele followed by 200 sacks Class "C" + 2% CaCl<sub>2</sub>. Circulated ± 200 sacks cement. Drilled 7 7/8" hole to 11,670'. Ran 28 jts. 4 1/2" O.D. 13.5#/ft., N-80 LT&C (1164') + 208 jts. 4 1/2" O.D. 11.60#/ft. N-80 LT&C (8557') + 48 jts. 4 1/2" O.D., 11.60#/ft., N-80 Buttress (1959') set at 11670'. Cemented with 528 sacks H Lite + 5# KCl + 3/4% CF-9 + .2% AFHB followed by 500 sacks Class H + 5% KCl + 3/4% CF-5 + 0.3% TF-4 + 0.2% AF-9. Now rigging down, will run Cement Bond Log, perforate and test well.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald R Cox TITLE District Manager DATE 1-14-82APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 25 1982

CONDITIONS OF APPROVAL, IF ANY:

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AND OFFICE	
PERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

JAN 25 1982

C. C. L.  
ARTESIA, OF NE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6949-2
7. Unit Agreement Name Parkway West
6. Farmer or Lease Name Parkway West Unit
9. Well No. 10
10. Field and Pool, or Wildcat Undesignated Parkway West (Morrow)
12. County Eddy

## SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICES TO WELL OR TO OTHER OPERATORS TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH OPERATIONS.

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator THE PETROLEUM CORPORATION ✓		
Address of Operator One Marienfeld Place, Suite 555 Midland, Texas 79701		
Location of Well UNIT LETTER G, 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 27 TOWNSHIP 19S RANGE 29E N.M.P.M.		

15. Elevation (Show whether DF, KT, GR, etc.)  
3327 Gr

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
LL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOG <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 20" conductor at 40' cemented with Redimix. Drilled 15" hole to 360'. Ran 10 jts. 11 3/4", 42#, H-40 casing set at 330'. Cemented with 350 sx. Class C + 2% CaCl<sub>2</sub> + 1/4# Cellophane. Cement did not circulate. Cut hole in conductor. Cemented with 7 1/2 yards of Redimix. W.O.C. 18 hours. Cut off N.U. Test BOP's and casing to 1000 psi. Drilled 11" to 3116'. Ran 32 jts. 8 5/8" O.D., 32#/ft., K-55, (902') and 46 jts. 8 5/8" O.D. 24#/ft. K-55 (2219') with DV Tool at 1706'. Casing set at 3116'. Cemented first stage with 700 sx. C Lite cement + 5# Gilsonite + 5# salt + 1/4# Flocele, followed by 200 sx. Class C cement + 2% CaCl<sub>2</sub>. Open DV Tool, circulated cement. Second stage, 860 sx. C Lite cement + 5# Gilsonite + 5# salt + 1/4# Flocele followed by 200 sx. Class C cement + 2% CaCl<sub>2</sub>. Circulated ± 200 sx. cement. Set slips, N.D., N.U. BOP's. Tested BOP's, Hydrill, choke manifold and related equipment to 3000 psi. W.O.C. 28 1/4 hours. Drilled cement. Tested casing and DV tool to 900 psi. Drilled shoe, tested formation to 8000 psi. (M.W. 10.0#/gal.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Donald R. Cox TITLE Director DATE Jan 25 1982

OVER BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 25 1982

CONDITIONS OF APPROVAL, IF ANY: